

Town of Belgrade

Board of Selectpersons Agenda

September 6, 2022 / 6:30 p.m.

Belgrade Town Office

This meeting will be conducted in person.

The public may also view the meeting and participate online at

<https://us02web.zoom.us/j/81131427984>

Call to order and Pledge of Allegiance

PUBLIC COMMENT

OLD BUSINESS

1. Review of the August 16, 2022, Selectboard Meeting Minutes.
2. Request for a bench to be placed in Belgrade Lakes Village – Mr. Beck
3. Discussion and finalization of amendments to the Town of Belgrade Commercial Development Review Ordinance

NEW BUSINESS

1. Motion to hire and approve the contract with the new town manager – Lorna Dee Nichols
2. Maine Department of Transportation – Castle Island Road Closure Discussion
3. General Election November 8, 2022, Municipal Ballot Warrant Articles
 - a. Commercial Development Review Ordinance
 - b. Maine DOT Belgrade Cooperative Agreement Revised-Belgrade Water System Agreement
 - c. Road Reserve Account – Budget Overages
 - d. Acceptance of funds from First Responders Memorial Committee & setup a perpetual care fund
4. Request for Proposals – Fuel, Propane & Off-Road Diesel
5. Code Enforcement Officer – Richard Greenwald - Updates
6. Abatements & Supplements
7. Municipal Warrant

TOWN MANAGER REPORT

Updates & Announcements:

- 8 Dalton Roof RFP– Follow-up
- Lease Agreement with Perkins Leasing Company
- Upcoming Budget Process – Budget Committee Mtg.
- Road Committee Meeting – Wednesday, September 7, 2022 / 6:30 p.m./ town office
- State Assessment
- School Cost-Sharing Meeting

Town of Belgrade

Board of Selectpersons Meeting Minutes

August 16, 2022 / 6:30 p.m.

Belgrade Town Office

990 Augusta Road

This meeting can be watched at

<https://youtube/Fw0LIEIVhxw>

Selectboard members present: Melanie Jewell, Barbara Allen, Carol Johnson, Dan Newman

In- person attendees: Interim Town Manager Mary Vogel, Bruce Galouch, Cory Alexander, MacGregor Stocco, Richard Bourne, Paul Feinberg, Patrick Donahue, Anthony Wilson, and Dianne Dowd

Remote attendees: Nicholas Alexander, Daniel MacKenzie, Michael Barrett, Lenny Reich, Victoria Alexander, Michael Guarino, and Philip Sprague

Call to order and Pledge of Allegiance

Ms. Jewell called the meeting to order at 6:30 p.m. and led the Pledge of Allegiance

PUBLIC COMMENTS:

- Mr. Wilson commented that the paving work performed by All State Asphalt on the Minot Hill Road was a very nice job and as a resident he was pleased it had come out so well.
- Ms. Johnson noted the Belgrade Fire & Rescue Department had done a nice job putting together the bean hole bean dinner, it was well attended, and she appreciated what the department does by holding the event and bringing the town together. She requested a letter be sent thanking them for their efforts.

OLD BUSINESS

1. Review of the July 19 & August 2 and August 3, 2022, Selectboard Meeting Minutes.

The Selectboard reviewed the meeting minutes of the July 19, 2022, meeting. Ms. Jewell made a motion to approve the minutes as amended. Ms. Allen seconded the motion. 4/1 Absent

The Selectboard reviewed the minutes of the August 2, 2022, meeting. Ms. Jewell made a motion to approve the minutes as amended. Ms. Allen seconded the motion. 4/1 Absent

The Selectboard reviewed the minutes of the August 3, 2022, meeting. Ms. Johnson made a motion to approve the minutes as presented. Ms. Allen seconded the motion. 4/1 Absent

2. Belgrade Historical Society – Storage Room at the Dalton Property Garage-Quote

Ms. Dowd was present from the Belgrade Historical Society for the discussion of the use of the garage at the Dalton property. She stated the Belgrade Historical Society will pay for partitioning off the garage to use for storage and will cover the cost to fix the lock for the garage door. She noted the space was not well lit and they would like to add an additional outlet and switch, they will cover the cost of an electrician to come in and install them. Ms. Johnson made a motion to authorize the use of the right-hand side of the Dalton garage to the Belgrade Historical Society with the work to be done at their expense and contingent on the contract between the Town of Belgrade and Perkins Leasing for renter storage in the garage. Ms. Allen seconded the motion. 4/1 Absent

NEW BUSINESS

1. Lakes Committee – Recommendations for additional code enforcement

Mr. Donahue led the discussion of the Lakes Committee request for the need of additional code enforcement. He stated to ensure all codes are being met in Belgrade requires a considerable amount of time and it is essential to the town to ensure the protection of the lakes' water quality. Ms. Jewell agreed but also noted before adding the additional hours, the board would need to know what the town is going to get for the additional time. Ms. Johnson stated she felt a restructuring of building permit fees may be able to help offset the extra cost of employing a full-time code enforcement officer. It was noted Mr. Greenwald was doing an excellent job and is very diligent in his approach to work. The board thanked the Lakes Committee for bringing their recommendations and they conveyed the board would take their concerns in consideration as the town prepares the annual budget.

2. Discussion of roof repair for 8 Dalton Road

Facility Maintenance Supervisor, Cory Alexander informed the board that the house at 8 Dalton itself was in fairly good shape and worth the repairs. The metal roofing put on a portion of the building was not the appropriate fix for the roof. He has had a couple of roofing contractors look at the roof and all agreed the roof needed to be stripped, the rotting boards underneath needed to be repaired and then roofed properly. The metal roofing purchased could be used for the shed at the community center or the bath house. Ms. Allen made a motion to draft up a request for proposal to be sent out for the repair of the roof at 8 Dalton. Ms. Johnson seconded the motion. 4/1 Absent

3. Request for signage in Belgrade Lakes Village – Sign quote
The board reviewed the quote submitted for the signs. Ms. Jewell said she interpreted the request for a sign to be similar to a two-sided political lawn sign. The board requested Maine Department of Transportation be contacted to see what the state rules are regarding signage. No action taken
4. Fire Department – Radio Tower repairs on the West Road – Fire Chief MacKenzie was present for the discussion. He informed the board there had been radio problems for several years with the tower on the West Road. Hussey Communications inspected the tower and has provided a quote which would fix the repairs needed to be done. Ms. Jewell made a motion to approve the amount of \$6610.00 to be paid out of the Fire & Rescue Communications and Equipment Tower fund for repairs to the radio tower on the West Road. Seconded by Ms. Allen 4/1 Absent
5. First Responders Memorial
 - a. Updated contract to sign with Provost Memorial for installation of a concrete foundation – First Responder’s committee member Mr. Stocco was present for the discussion of the installation of the concrete for the First Responders memorial. The committee has raised enough money to pay Provost Monuments, Inc. for the memorial and the pouring of the concrete foundation. The original contract was signed by the Town of Belgrade and Provost has requested the town also sign the new contract for the pouring of the concrete. Mr. Gauthier from Native Notions will be volunteering his company’s time and equipment to assist with the preparation of the site. The new contract is for the foundation, the First Responders Committee is requesting the board authorize the town manager to sign it. Ms. Jewell made a motion to authorize the town manager to sign the contract with Provost Memorial, Inc. for the pouring of the cement foundation, with the cost to be paid by the First Responders Memorial Committee. Ms. Johnson seconded the motion. 4/1 Absent
 - b. Discussion of a November ballot article to accept money from the First Responders Memorial Committee and to set up a reserve account for any maintenance and repairs that may be needed in the future. – Mr. Stocco explained the fundraising exceeded the amount of money needed for the memorial and the foundation. There is an excess of funds, and the committee is requesting the town agree to place the funds in a reserve account for future repairs that may be needed. Ms. Jewell made a motion to place a warrant article on the November 8, 2022, ballot to accept the excess of funds from the First Responders Committee and to create an endowment fund for perpetual care of the memorial. Ms. Allen seconded the motion. 4/1 absent
6. MMA Annual Election of Vice President & Executive Committee Members – The Board reviewed the ballot for Maine Municipal Association. Ms. Jewell made a Motion to approve the nomination of Diane Hines, for vice-president, Ivan McPike, Phillip Crowell and Anthony Ward for the executive committee. Ms. Allen seconded the motion. 4/1 Absent
7. WARRANT – Ms. Johnson made a motion to approve municipal warrant # for \$45,071.62. Ms. Allen seconded the motion. 4/1 Absent

TOWN MANAGER REPORT

Updates & Announcements:

- **Monday – August 15 6:30 p.m. – Road Committee Meeting**
- **Tuesday –August 16 10 a.m.- Maine Department of Labor**
- **Wednesday – August 18 6 p.m.- Comprehensive Plan Oversight Committee**
- **Thursday – August 19 6 p.m. – Planning Board Meeting**
- **Monday – August 22 6:30 p.m. – Senior Resource Committee**
- **Wednesday – August 24 6:30 p.m. – Parks & Recreation Committee**
- **Wednesday – August 24 6:30 p.m. -Budget Meeting**

Ms. Jewell motioned to take a five-minute break at 8:22 p.m. Ms. Johnson seconded the motion. 4/1 Absent

EXECUTIVE SESSION: – Ms. Jewell motioned to enter executive session pursuant to 1 M.R.S.A. §405(6)(A) – Personnel matter at 8:28 p.m. Ms. Allen seconded the motion. 4/1 Absent

Ms. Jewell motioned to re-enter the regular board meeting at 8:38 pm. Ms. Johnson seconded the motion. 4/1 Absent No decision

Ms. Jewell motioned to adjourn at 8:39 p.m. Mr. Newman seconded the motion. 4/1 Absent

memo

Date: September 6, 2022

Re: Maine Department of Transportation

-
- Email from Tony Beaulieu, MDOT
 - Power Point Castle Island Road Project

From: [Douglas Beck](#)
To: [Mary Vogel](#)
Subject: Re: Bench in Downtown Belgrade
Date: Thursday, August 18, 2022 1:47:00 PM

EXTERNAL MESSAGE:

I will attend.

Douglas Beck
1311 East Tobermory Way
Holladay, Utah 84117
801-455-1520
douglasbeck52@gmail.com

On Thu, Aug 18, 2022 at 11:46 AM Mary Vogel <townclerk@townofbelgrade.com> wrote:

Good afternoon Mr. Beck,

The board of Selectpersons will be taking this agenda item again on Tuesday, September 6th, the meeting will begin at 6:30 p.m. and it will be near the top of the agenda. You will be able to join us through the zoom option at <https://us02web.zoom.us/j/81131427984>. All Town board and committee meetings are open to the public.

Take care,

Mary J. Vogel

Town Clerk

Town of Belgrade

990 Augusta Road

Belgrade, Maine 04917

PH: 207-495-2258

FAX: 207-495-2742

From: Douglas Beck <douglasbeck52@gmail.com>
Sent: Thursday, August 18, 2022 10:23 AM
To: Mary Vogel <townclerk@townofbelgrade.com>
Subject: Bench in Downtown Belgrade

EXTERNAL MESSAGE:

I believe there is a meeting today to discuss the sponsorship of benches in Belgrade. As you know, I have sent a request for one on behalf of my wife who passed away on 7/3/22. I am ready to invest the \$5,000 today if the bench for my wife is approved. Please let me know where we stand.

Douglas Beck

1311 East Tobermory Way

Holladay, Utah 84117

801-455-1520

douglasbeck52@gmail.com

From: [Daniel MacGlashing](#)
To: [Mary Vogel](#)
Cc: Linda.C.Bacon@maine.gov; lbacon75139@roadrunner.com
Subject: Bench Placement
Date: Thursday, August 25, 2022 12:40:10 PM
Attachments: [Peninsula park bench.jpg](#)

Mary,

Let me know if it needs to come from somewhere else, but the rec board has unanimously recommended putting the bench in the Peninsula Park. After looking at the intentions of the donor, the available spaces and overall impact, the decision to move forward with placing it the Peninsula Park was agreed upon.

I have attached a photo of the potential placement, it would be on the point of the park, facing west.

Let me know if you would like me to forward their responses.

Any reason for delay should fall back on me, as I have had other things on my mind.

Thank you,

Daniel MacGlashing
Recreation Director
Town Of Belgrade
207-495-3481



memo

Date: September 6, 2022

Re: CDRO Amendments

-
1. Cover memo summarizing changes by PB to address attorney comments
 2. A copy of the town attorneys' comments
 3. The Planning Board's final draft included changes recommended

From: [George Seel](#)
To: [Dennis L. Keschl](#); [Mary Vogel](#)
Cc: [Peter Rushton](#); perushton@roadrunner.com; crgsnbe@yahoo.com; peterfsargent@aol.com; [Sara Lanquet](#); [Richard Baker](#); [Richard Greenwald](#)
Subject: PB's final draft CDRO amendments for Select Board packet
Date: Wednesday, August 24, 2022 12:26:41 PM
Attachments: [9622 Select Board cover memo.docx](#)
[Town attorney comments CDRO amendments.docx](#)
[Final CDRO solar amendments 8 23 22.docx](#)

EXTERNAL MESSAGE:

Mary,

Attached are 3 documents for inclusion in the Select Board's packet for their September 6th meeting:

1. A cover memo summarizing the changes made to address the town attorney's comments;
2. A copy of the town attorney's comments and recommended changes; and,
3. The Planning Board's final draft, including changes recommended by the town attorney along with a few other corrections of typos and formatting errors. All new language added and proposed for elimination since the Select Board saw last on August 2nd are in red.

My recommendation is to place in SB's packet in order of cover memo, attorney's memo, and ordinance. That will make more sense to the Board members as they read through.

George

Sent from [Mail](#) for Windows

MEMORANDUM

To: Belgrade Board of Selectpersons

From: Peter Rushton, Chair, Planning Board

Date: September 6, 2022

Re: Final Draft – Solar Facility & Other Amendments to the Commercial Development Review Ordinance

For your approval and placement on the ballot of the November election, please find attached the Planning Board's final draft of its proposed solar facility regulations and other amendments to the Belgrade's existing Commercial Development Review Ordinance. Since you last reviewed and discussed this ordinance at your August 2nd meeting, the Planning Board has received comments and recommended changes from Belgrade's attorney, Phil Saucier (copy attached). The final draft addresses those comments and includes the attorney's recommendations. All changes since August 2nd are shown in red.

You will find two substantive changes in this draft. They are:

1. The addition of the language discussed at your August 2nd meeting to extend the life of a permit under this ordinance for a solar facility previously approved by the Planning Board from a maximum of 24 months to a maximum of 48 months, if its permit expired while the moratorium was in effect, preventing reapplying for approval.
2. The elimination of prohibitions on siting new commercial solar facilities in the Shoreland Zone, and in the Village and the Critical Resource Conservation Districts as described and mapped by the 2014 Comprehensive Plan. The Courts have ruled that such a provision is only permissible if part of a town zoning ordinance. Belgrade's only zoning is of course its Shoreland Zoning Ordinance. The Planning Board discussed the possibility at its last meeting to amend that ordinance to prohibit commercial solar facilities in the Shoreland Zone, in time for next Town Meeting. In the interim, the Planning Board included a new setback, requiring new commercial solar facilities to be setback 250 or more feet from the normal high-water line of a "great pond" (ponds larger than 10 acres). This would apply to all the Belgrade Lakes, but not to wetlands and streams within the Shoreland Zone.

A formatting change was also made – the definitions (Article 8) have been moved to the end of the document. The ordinance articles are now in order by Article number.

From: Philip Saucier <psaucier@bernsteinshur.com>
Sent: Wednesday, August 17, 2022 4:28 PM
To: Dennis L. Keschl <townmanager@townofbelgrade.com>
Subject: RE: MDOT/Town of Belgrade water system contract

EXTERNAL MESSAGE:

Hi Mary,

I have had a chance to review the proposed solar amendments and offer the following comments:

- 1) Article 1, Section 2: The reference to 30-A M.R.S. § 4312 *et seq.* can be deleted since those provisions relate to the growth management/comprehensive plan provisions in state law and not ordinance adoption authority.
- 2) Article 4, Section 4.1: It was not clear to me based on the last Select Board meeting if there is a desire to allow for previously expired permits to continue under the prior ordinance or if expired permits would need to reapply under the new ordinance. If the later, the Town could include the following language as I previously emailed to Denny on July 29, or other similar language as I am not sure how far back the Town would like to go for expired permits:

SECTION 4 PERMIT ADMINISTRATION

4.1 Expiration

Permits are valid for ~~12~~36 months from the date of the Town's approval. A substantial start of construction must be completed within this ~~12~~36-month time period. Upon request from the permittee, permit approval may be extended for a maximum of one (1) additional 12-month period. Permits that have expired shall become null and void, and the applicant shall obtain another permit as required by this Ordinance by submitting another application to the Planning Board or code enforcement officer, as applicable. Notwithstanding any ordinance language to the contrary, any permit for a non-residential solar energy-producing facility approved by the Planning Board under the Town's Commercial Development Review Ordinance prior to the enactment of this Ordinance that expired during the period that the "Moratorium Ordinance Regarding Commercial Solar Facilities, Commercial Wind Energy Facilities, Telecommunications Towers, and Subdivisions" was in effect from November 16, 2021 – November 5, 2022 is valid for a period of 36-months from the time that the permit was first approved and may also be extended for a maximum of one (1) additional 12 month period.

- 3) Article 7, Section 5(C)(1) Siting prohibitions. Subsection 1(a) and (b) would prohibit solar facilities in certain zones or districts in the Town and are in essence zoning regulations. For that reason the Table of Land Uses in Section 14 of the Shoreland

Zoning Ordinance should also be amended to avoid any inconsistencies between the two ordinances and a definition should also be cross referenced in that Ordinance. The Town does not have a zoning ordinance, but Subsection 1(b) would have the effect creating a zoning ordinance within the CDRO for purposes of solar facilities by incorporating into the CDRO two districts in the Comprehensive Plan and prohibiting its use within those districts. The Town can only regulate by zone if it also adopts a zoning map pursuant to 30-A M.R.S. § 4352(3). The Maine Law Court has held that a comprehensive plan does not have regulatory standing on its own; instead the land use ordinance provides “regulatory teeth” that implements the purposes and general policies of the plan to control the allowable uses of land and set the standards by which those uses are permitted. *Nestle Waters N. Am., Inc. v. Town of Fryeburg*, 2009 ME 30, ¶ 24, 967 A.2d 702, 709-10.

I hope this is helpful, and please let me know if you have any other questions.

-Phil

Philip Saucier

BERNSTEINSHUR - Shareholder

Municipal & Governmental Services Practice Group Leader

207 228-7160 direct

My Bio | Portland, ME

Confidentiality notice: Confidentiality notice: If you are not the person intended to receive this email, please notify us and please do not make use of this email for any purpose. Thank you.

ARTICLE 1: GENERAL PROVISIONS

SECTION 2 AUTHORITY

This Ordinance is adopted pursuant to the enabling provisions of Article VIII, Part 2, §1 of the Maine Constitution, the provisions of Title 30-A MRSA, §3001 (Home Rule), and the provisions of Title 30-A §4312 et. seq. (Comprehensive Planning and Site Plan Review Regulation, or “Growth Management” Act).

ARTICLE 2: PURPOSE

SECTION 1 PURPOSE

G. To permit the Town to fairly and responsibly protect public health, safety and welfare;

H. To support the goals and policies of the Comprehensive Plan, including orderly development, efficient use of infrastructure, and protection of natural and scenic resources.

ARTICLE 3: APPLICABILITY

SECTION 1 APPLICABILITY

D. The establishment of a new non-residential use, including but not limited to gravel pits, mining operations, cemeteries, golf courses, non-residential solar energy-producing facilities, and telecommunication and wind power towers, even if no buildings or structures are proposed.

SECTION 2 USES NOT REQUIRING REVIEW

G. The following solar energy producing facilities:

1. A facility only providing electricity to the owner’s residential land use or off-setting the electrical utility bill of a residential land use by means of net metering, and when the facility is located on property owned by the owner of the residential land use.
2. Roof-mounted solar energy facilities on any legally permitted non-residential or residential principle or accessory structure;
3. Building-integrated solar power, including shingle, roof, hanging or canopy solar modules, windows, skylights, or walls, installed in a legally permitted non-residential or residential principle or accessory structure; and,
4. Repair or replacement of solar modules or other facility components that do not enlarge a non-residential facility’s impervious surface area.

ARTICLE 4: ADMINISTRATION AND ENFORCEMENT

SECTION 4 PERMIT ADMINISTRATION

4.1 Expiration

Permits are valid for ~~12~~ 36 months from the date of the Town’s approval. A substantial start of construction must be completed within this ~~12–36~~-month time period. Upon request from the permittee, permit approval may be extended for a maximum of one (1) additional 12-month period. Permits that have expired shall become null and void, and the applicant shall obtain another permit as required by this

Ordinance by submitting another application to the Planning Board or code enforcement officer, as applicable. Notwithstanding any ordinance language to the contrary, any permit for a non-residential solar energy producing facility approved by the Planning Board under the Town's Commercial Development Review Ordinance prior to the enactment of this Ordinance that expired during the period that the "Moratorium Ordinance Regarding Commercial Solar Facilities, Commercial Wind Energy Facilities, Telecommunication Towers, and Subdivisions" was in effect from November 16, 2021 – November 5, 2022 is valid for a period of 36-months from the time that the permit was first approved and may also be extended for a maximum on one (1) additional 12 month period.

SECTION 9 REVISIONS TO AN APPROVED PLAN

9.1

- Any physical expansion, reconfiguration, or increase in the Rated Nameplate Capacity of an existing Non-Residential Solar Energy-Producing Facility shall also require approval from the same permitting authority as required for a new solar facility under this Ordinance.

ARTICLE 7: DEVELOPMENT STANDARDS FOR SPECIFIC ACTIVITIES

SECTION 3 TELECOMMUNICATIONS TOWERS

~~B.6. Any communication tower that is unused or out-of-service for a period of eighteen (18) continuous months shall be considered abandoned and shall be removed as soon as practical. The Town of Belgrade is hereby authorized to contract removal of the tower and assess the cost of said removal as a lien against the property.~~

C. Decommissioning

1. Bond for Removal. At the time of approval of a permit application, and prior to initiating construction of any telecommunication tower within the Town of Belgrade, the applicant must post a bond to cover costs for the removal and decommissioning of the telecommunication tower, including site reclamation. The amount of the bond shall be based on the removal and reclamation costs plus twenty-five (25) percent, provided by the applicant and certified by a professional civil engineer licensed in Maine. The owner of the facility shall provide the Planning Board with a revised removal and reclamation cost estimate prepared by a professional civil engineer licensed in Maine every five (5) years from the date of the Planning Board's approval of the site plan. If the cost has increased more than twenty-five (25) percent, then the owner of the facility shall provide additional security in the amount of the increase.
2. Abandonment or Discontinuation of Use/Decommissioning. A telecommunication tower that is not commercially operated for a continuous period of twelve (12) months shall be considered abandoned. The owner of a telecommunication tower shall notify the Belgrade Code Enforcement Officer in writing within thirty (30) days of it not being commercially operated for twelve (12) continuous months. The owner of the facility shall have thirty (30) days thereafter to demonstrate to the Planning Board that the facility has not been abandoned, but is temporarily out-of-service and when it will resume regular commercial service.

If the owner fails to show that the facility is not abandoned, the owner shall have thirty (30) days to submit a decommissioning plan for Planning Board approval, and one hundred fifty

(150) days after Planning Board approval to remove and decommission the facility. If the facility is not fully decommissioned within that time period, the Town may compel the owner to comply with the ordinance's removal and decommissioning requirements through an enforcement action or to remove and decommission the facility at the owner's expense, drawing upon the bond required in Article VII.3.A.1 above to defray the costs. Decommissioning shall include, but not be limited to the removal of towers, antennas, mounts, equipment shelters, security barriers, and all other above and below ground facility components. Decommissioning shall include soil erosion control measures and site reclamation to return the site to its pre-construction condition, including the removal of roads, and reestablishment of vegetation.

SECTION 4 WIND ENERGY FACILITIES

A. Design and Construction

~~6. Any wind energy tower that is unused or out of service for a period of eighteen (18) continuous months shall be considered abandoned and shall be removed as soon as practical. The Town of Belgrade is hereby authorized to contract removal of the tower and assess the cost of said removal as a lien against the property.~~

E. Decommissioning

An application for a wind energy facility permit must include a decommissioning plan.

"Decommissioning" means the full and complete physical removal of all components of a wind energy facility, including but not limited to wind turbines, associated anchoring systems and foundations, other structures, buildings, roads, fences, cables, electrical components, and associated facilities and foundations. Decommissioning plans must include:

1. A description of the trigger for implementing the decommissioning plan. There is a rebuttable presumption that decommissioning is required if no electricity is sold commercially to external customers for a continuous period of 12 months. The applicant may rebut the presumption by providing evidence, such as a force majeure event that interrupts the generation and commercial sale of electricity, that although the project has not commercially sold electricity for a continuous period of 12 months, the facility has not been abandoned and should not be decommissioned.
2. A description of the work required to physically remove all wind turbines, associated foundations, buildings, cabling, electrical components, and any and all other associated facilities to the extent they are not otherwise in or proposed to be placed in productive use. All earth disturbed during decommissioning must be graded and re-seeded to prevent soil erosion.

At the time of decommissioning the applicant must provide evidence of plans for continued beneficial use of any and all of the components of the wind energy facility. No waste from a decommissioning may be disposed of at the Town of Belgrade Transfer Station. Any changes to the approved decommissioning plan shall be subject to review and approval by the Planning Board.

3. Plans for the restoration of the wind energy facility site to its pre-development condition.
4. An estimate of the total cost of decommissioning and itemization of the estimated major expenses, including projected costs of measures taken to minimize or prevent adverse effects

on the environment during implementation of the decommissioning plan. The itemization of major costs shall include, but is not limited to, the cost of the following activities: turbine removal; turbine foundation removal and permanent stabilization; transmission corridor removal and permanent stabilization; road infrastructure removal and permanent stabilization; and site restoration. This cost estimate must be updated every three (3) years and submitted to the Planning Board for its approval.

5. Demonstration in the form of an irrevocable letter of credit from a state or federally regulated bank or credit union, a certified check payable to the municipality, or a savings account or certificate of deposit naming the municipality as owner, for the establishment of an escrow account; or other form of financial assurance as may be acceptable to the Planning Board that upon the end of the useful commercial life of the development, the applicant will have the necessary financial assurance in place for 125% of the total cost of decommissioning. The owner of the facility shall provide the Planning Board with a revised decommissioning cost estimate and structural evaluation prepared by professional civil engineer licensed in Maine or a professional turbine construction company every three (3) years from the date of the Planning Board's of the wind energy facility plan. The financial assurance shall include a provision granting the Town the ability to access funds and property and perform decommissioning if the development is abandoned or the applicant or subsequent responsible party fails to meet their obligations after reasonable notice, to be defined in the agreement and approved by the Planning Board.
6. Transfer of ownership. Upon transfer of ownership of a wind energy facility development subject to a decommissioning plan approved under this ordinance, a person that transfers ownership of the development remains jointly and severally liable for implementation of the plan until the Planning Board approves transfer of the decommissioning plan to the new owner or operator. New owners must demonstrate to the Planning Board's satisfaction an ability to meet the financial assurance requirement.
7. Environmental site assessment. The decommissioning plan shall include provisions for conducting a Phase II environmental site assessment adequate to determine if there has been a release or discharge of oil or hazardous substances at or near any transformers, inverters or other equipment containing liquid oil or hazardous substances as defined by State law. Decommissioning shall not be considered complete until such time as the site assessment has also been completed and submitted to the Belgrade Code Enforcement Officer. At a minimum the site assessment shall include a soil sampling regime sufficient to find environmental evidence of past leaks or discharges. The site assessment shall also describe the nature and extent of contamination, and will make recommendations for further action. The environmental site assessment shall be completed in accordance with American Society for Testing and Materials (ASTM) E1903-19, Standard Practice for the Environmental Site Assessments, as revised, and prior to the transfer of ownership or change in use of the facility site. The decommissioning plan will also require a copy of the environmental site assessment be submitted to the Belgrade Code Enforcement Officer within 30 days of completion, and include provisions for the reporting of oil or hazardous substance contamination in accordance with State statute to the Maine Department of Environmental Protection.

SECTION 5 NON-RESIDENTIAL SOLAR ENERGY-PRODUCING FACILITIES

The purpose of this section is to establish a municipal review procedure and siting standards for Non-Residential Solar Energy-Producing Facilities (hereinafter referred to as “solar facilities”). These standards are intended to:

1. Establish clear guidelines and standards to regulate solar facilities;
2. Regulate the development of solar facilities in a manner that minimizes any potential adverse effects on the scenic, cultural and natural resource character of the Town;
3. Provide for the removal of panels and associated solar facility structures that are no longer being used for non-residential energy generation and transmission purpose.

A. Administration and Enforcement. Regulations related to solar facilities will be administered as an additional level of review along with the provisions of the Commercial Development Review Ordinance, including Articles 1 through 8, which are hereby incorporated by reference. In case of a conflict, the stricter provision shall apply.

B. Specific Application Requirements. In addition to the requirements listed in Art. 4 Sec. 5.4 of the Commercial Development Review Ordinance, an application for a solar facility permit must also include the following:

1. An additional permit/technical review fee to be set by the Board of Selectpersons shall be payable at the time of application. This fee will be reviewed and amended as necessary on an annual basis. The Planning Board may at its discretion retain independent technical or legal expertise to assist in review or supplement the evidence presented by the applicant and received during the public hearing. The cost of such assistance shall be borne by the applicant according to the terms of an escrow account set-up at the time the application is submitted as listed in the Permit Fee Schedule established by the Board of Selectpersons.
2. A description of the owner of the facility, the operator if different, and detail of qualifications and track record to run the solar facility;3. If the operator will be leasing the land, a copy of the agreement (minus financial compensation) clearly outlining the relationship inclusive of the rights and responsibilities of the operator, landowner, and any other responsible party with regard to the solar facility and the life of the agreement;
4. A description of the energy to be produced and to whom it will be sold;
5. A copy of the agreement and schematic details of the connection arrangement with the transmission facility, clearly indicating which party is responsible for various requirements and how they will be operated and maintained;
6. A description of the panels to be installed, including make and model, and associated major facility components;
7. A construction timeline, identifying known contractors, site control, and anticipated on-line date;
8. A full official land survey of the proposed site. Must include any Rights of way and Easements on the property and be sealed and/or stamped by a Maine licensed professional surveyor.
9. An operations and maintenance plan, including site control and the projected operating life of the facility;
10. An emergency management plan for all anticipated hazards;
11. Proof of financial capacity to construct and operate the proposed solar facility; and

12. Name and contact information for solar system installer, and if different, the name, contact information and license number of the supervising Maine licensed electrician;
13. Written certification by the installer that all electrical components shall be installed in accordance with the National Electrical Code;
14. Provide a one- or three-line electrical diagram detailing the electrical components installation and electrical inter-connections to the Belgrade fire chief;
15. Stream crossing detailed design plans;
16. Prime agricultural soils identification and mapping conducted by a Maine-licensed soil scientist in accordance with the Maine Department of Agriculture, Conservation & Forestry guidelines, Determining Prime Farmland Soils and Soils of Statewide Importance for Siting Solar Projects in Maine, May 2020, or as revised; and,
17. Maine Inland Fisheries & Wildlife Beginning with Habitat program mapping of high-value plant and animal species habitat on the project parcel and abutting parcels. High and moderate deer yard mapping within 1,500 feet of the development.
18. A Visual Impact Assessment, an analysis to determine potential visual effect of the solar facility, must be undertaken. In all visual impact assessments, scenic resources within the viewshed of the proposed activity must be identified and the existing surrounding landscape must be described. The assessment must be completed following standard professional practices, including Sections 4-7, Section 10 and Appendix A of Chapter 315 of the Maine Department of Environmental Protection regulations, Assessing and Mitigating Impacts to Existing Scenic and Aesthetic Uses (except "Planning Board" replaces "Department"), to illustrate the proposed change to the visual environment and the effectiveness of any proposed mitigation measures.

A visual impact assessment must also include narratives to describe the significance of any potential impacts, the level of use and viewer expectations, measures taken to avoid and minimize visual impacts, and steps that have been incorporated into the activity design that may mitigate any potential adverse visual impacts to scenic resources.

The Visual Impact Assessment must include the following elements:

a. A visual and cartographic analysis (Viewshed Analysis).

A geographical representation of all the areas within a minimum of 3 miles of where the solar facility, from its highest points is visible from the surrounding (impact) area shall be presented. The radius of the impact area to be analyzed must be based on the relative size and scope of the proposed activity given the specific location. Areas of the impact area from which the facility will be visible, including representative and worst-case viewpoints, must be identified. At a minimum, these public recreation and scenic resources within the boundaries of the Town of Belgrade are to be considered viewpoints for inclusion in this analysis: Great Pond, Long Pond, Messalonskee Lake, Salmon Lake, McGrath Pond, Minot Hill Road, areas of the Belgrade Lakes Golf Club open to the general public and above 400 feet elevation, and areas of Belgrade accessible by public road with an elevation above sea level equal or greater than 550 feet. Line-of-sight profiles constitute the simplest acceptable method of illustrating the potential visual impact of the proposed activity from viewpoints within the context of its viewshed. A line-of-sight profile represents the path, real or imagined, that the eye follows from a specific point to another point when viewing the landscape. _____

b. Site inventory and photographic review. This should provide a comprehensive and objective means by which to analyze and assess the potential visual and aesthetic impacts that may result from the solar facility and its associated elements.

c. Visual simulations. Visual simulations should be provided to show a photo-realistic perspective view of proposed solar facility elements in the landscape, thereby allowing abutters to clearly visualize how a project will really look from their primary residential structure.

The visual impact assessment must be prepared by a Maine-licensed landscape architect or other design professional trained in visual assessment procedures, or as otherwise directed by the Planning Board.

19. An application for a solar facility permit must include a decommissioning plan. "Decommissioning" means the full and complete physical removal of all above- and below-ground components of a solar energy facility, including but not limited to solar modules, associated anchoring systems and foundations, other structures, buildings, roads, fences, cables, electrical components, and associated facilities and foundations. Decommissioning plans must include:

a. A description of the trigger for implementing the decommissioning plan. There is a rebuttable presumption that decommissioning is required if no electricity is sold commercially to external customers for a continuous period of 12 months. The Applicant may rebut the presumption by providing evidence, such as a force majeure event that interrupts the generation and commercial sale of electricity, that although the project has not commercially sold electricity for a continuous period of 12 months, the project has not been abandoned and should not be decommissioned.

b. A description of the work required to physically remove all solar panels, associated foundations, buildings, cabling, electrical components, and any and all other associated facilities to the extent they are not otherwise in or proposed to be placed into productive use. All earth disturbed during decommissioning must be graded and re-seeded, unless the landowner of the affected land requests otherwise in writing.

At the time of decommissioning, the Applicant must provide evidence of plans for continued beneficial use of any or all of the components of the Solar Energy Facility. No waste from a decommissioning may be disposed of at the Town of Belgrade Transfer Station. Any changes to the approved decommissioning plan shall be subject to review and approval by the Planning Board.

c. An estimate of the total cost of decommissioning and itemization of the estimated major expenses, including the projected costs of measures taken to minimize or prevent adverse effects on the environment during implementation of the decommissioning plan. The itemization of major costs may include, but is not limited to, the cost of the following activities: panel removal, panel foundation removal and permanent stabilization, building removal and permanent stabilization, transmission corridor removal and permanent stabilization, and road infrastructure removal and permanent stabilization. This cost estimate must be updated every three (3) years and submitted to the Planning Board for its approval.

d. Demonstration in the form of an irrevocable letter of credit from a state or federally regulated bank or credit union, a certified check payable to the municipality or a savings account or certificate of deposit naming the municipality as owner, for the establishment of an escrow account; or other form of financial assurance as may be acceptable to the Planning Board that upon the end of the useful life of the solar facility the Applicant will have the necessary financial assurance in place for 125% of the total cost of decommissioning. The owner of the facility shall provide the Planning Board with a revised removal cost estimate and structural evaluation prepared by a professional civil engineer licensed in Maine or a professional array construction company every three (3) years from the date of the Planning Board's approval of the solar array complex plan. The financial assurance shall include a provision granting the Town the ability to access the funds and property and perform the decommissioning if the development is abandoned or the Applicant or subsequent responsible party fails to meet their obligations after reasonable notice, to be defined in the agreement and approved by the Planning Board.

e. Transfer of ownership. Upon a transfer of ownership of a commercial solar energy development subject to a decommissioning plan approved under this ordinance, a person that transfers ownership of the development remains jointly and severally liable for implementation of the plan until the Planning Board

approves transfer of the decommissioning plan to the new owner or operator. New owners must demonstrate to the Planning Board's satisfaction an ability to meet the financial assurance requirement.

f. Environmental site assessment. The decommissioning plan shall include provisions for conducting a Phase II environmental site assessment adequate to determine if there has been a release or discharge of oil or hazardous substances at or near any transformers, inverters or other equipment containing liquid oil or hazardous substances as defined by State law. Decommissioning shall not be considered complete until such time as the site assessment has also been completed and submitted to the Belgrade Code Enforcement Officer. At a minimum the site assessment shall include a soil sampling regime sufficient to find environmental evidence of past leaks or discharges. The site assessment shall also describe the nature and extent of contamination, and will make recommendations for further action. The environmental site assessment shall be completed in accordance with American Society for Testing and Materials (ASTM) E1903-19, Standard Practice for the Environmental Site Assessments, as revised, and prior to the transfer of ownership or change in use of the facility site. The decommissioning plan will also require a copy of the environmental site assessment be submitted to the Belgrade Code Enforcement Officer within 30 days of completion, and include provisions for the reporting of oil or hazardous substance contamination in accordance with State statute to the Maine Department of Environmental Protection.

C. Standards for Approval. In addition to the requirements in Article 6: Development Standards Generally, the following standards must also be met:

1. Siting prohibitions - The development or construction of a solar facility shall be prohibited in the following locations:

~~a. The Shoreland Zone as mapped in the Belgrade Shoreland Zoning Ordinance map;~~

~~b. The Village and Critical Resource Conservation Districts as described and mapped by the Town of Belgrade 2014 Comprehensive Plan;~~

ae. Areas of 20% or greater slope;

b~~d~~. Areas with elevations above sea level of 550 feet or greater; and

ce. No more than five (5) contiguous acres of the total project area may be located on **farmland** with soils defined by the U.S. Dept. of Agriculture's Natural Resources Conservation Services as "prime farmland" or "farmland of statewide importance" as determined by a field survey conducted by a Maine licensed soil scientist and in accordance with the Maine Dept. of Agriculture, Conservation and Forestry's May 2020 guidance document titled "Determining Prime Farmland Soils and Soils of Statewide Importance for Siting Solar Projects in Maine."

2. Other prohibitions:

a. The development or construction of solar concentrating power plants are prohibited; and

b. Transformers and other electrical equipment using halogen or PCB oils as coolants are prohibited.

3. The solar energy system shall be designed by a Maine-registered electrical engineer.

4. Legal responsibilities: The Applicant must provide proof of authorization to construct, use, and maintain the property and any access drive for the life of the solar facility and including the decommissioning of the solar facility. The roles and responsibilities of the facility owner, operator, landowner and any other party involved in the project must be clear and meet the satisfaction of the Planning Board that the public interest is protected.

5. Minimum Setbacks:

a. Solar modules may not be located less than 250 feet from existing public and private road rights-of-way; or in the case of a private road where the location of the right-of-way has not been surveyed and recorded in the Kennebec County Registry of Deeds in a deed, subdivision plan, plot plan, or other similar legal document, solar modules may not be located less than 250 feet from the near edge of the current physical location of the private road.

b. Solar modules may not be located less than 250 feet from existing residential dwelling units.

c. Solar modules may not be located less than 125 feet from adjacent property lines, unless a residential dwelling is within 125 feet of the property line, in which case the more stringent setback of 250 feet from the dwelling applies.

d. Transformers and inverters may not be located less than 150 feet from a property line.

6. Clear-cutting and open space: The maximum area of land that is primarily forestland or the maximum area of wooded vegetation that may be cleared for a solar facility is 10 acres. Additionally, a minimum of 15% of a solar facility's developed and disturbed land area is to be reserved as undeveloped and natural open space. The acreage to be reserved as open space is to be indicated on the site plan. Areas included in buffers and setbacks shall not be included in the open space provision.

7. Visual screening requirements. The solar facility shall be at least 80-percent visually obscured from public and private roads, and residential dwelling units by a vegetative screen or buffer, as determined by the visual impact assessment at zero to ten (10) feet above the road surface and above the ground surface at residential dwelling units, respectively. Additionally, no more than one-half-acre of a solar development may be viewable from Belgrade waters or from the viewpoints designated in the viewpoint assessment section. Property lines in common with an approved subdivision shall also be provided with visual screening. The screening shall be designed and maintained as follows:

a. All vegetative screening shall maximize the retention and use of existing, naturally occurring woodland and shrubs, with clearing limited to hazard trees. Clearing of trees and other natural vegetation prior to receiving development approval from the Planning Board is prohibited. The Planning Board may require augmentation of naturally occurring vegetation with plantings of native trees and shrubs to achieve significant visual screening if sufficient density of growth does not already exist. If damaged by weather, fire or disease at any time over the operating life of the facility, the visual buffer shall be maintained with the planting of trees and shrubs.

b. Minimum vegetative screening dimensions:

i. 200' in depth along public and private roads.

ii. 250' in depth along the common property line(s) with an existing residential dwelling unit that extends along the length of the property line demarcated by a 180-degree arc with a radius of 250' from each corner of the residential dwelling unit. Screening will be provided along the greatest length of property line indicated by this measurement method.

iii. Greater depth may be required by the Board to achieve 80-percent obscuration when determined to be needed by the visual impact analysis .

iv. Vegetative screening is to be provided from any property line in common with a residential subdivision previously approved by the Town of Belgrade. Such

vegetative screening is to be a minimum of 50' in depth. Eighty percent obscuration from such a property line is not required in this specific instance only.

v. On sites which lack existing woodland, a planted vegetative buffer shall be planted to the same dimensions as stated above in this subsection, sufficient to provide with time year-round screening. The buffer shall consist of a mixture of native conifer tree species (e.g., white pine, balsam fir, white or red spruce, etc.) and understory trees and shrubs. Trees shall be a minimum of 6 feet in height at the time of planting and spaced no more than 30 feet apart, with shrubs and understory trees filling all gaps between the future overstory trees. Trees shall be planted in alternating rows to achieve an effective visual screen of a minimum 80-percent obscuration from public and private roads and residential dwelling units, as determined by a visual impact assessment. All shrubby plant material shall be at least 3 feet in height at the time of planting and the species selected will grow at least to 5 feet at maturity. A planted vegetative visual screen shall be maintained over the lifespan of the facility with all plantings that die replaced as soon as growing conditions allow.

vi. Where no vegetation can be grown due to unique site conditions, the Planning Board may approve a visual screen consisting of fences, walls, berms or a combination thereof that achieve 80-percent obscuration from a property line, provided that such structures are not placed closer than 15 feet to a property line or public or private road right-of-way, or in the case of a private road where the location of the right-of-way has not been surveyed and recorded in the Kennebec County Registry of Deeds in a deed, subdivision plan, plot plan, or other similar legal document, such structures may not be located less than 15 feet from the near edge of the current physical location of the private road. Artificial screening shall be of sufficient height and length to effectively screen the facility from view.

vii. The visual screen shall be planted or installed prior to completion of the development and prior to the start of facility operation.

viii. The Planning Board may approve an alternative, equally effective visual screening for the specified 80-percent obscuration, but only when supported by the findings of the visual impact analysis conducted in accordance with the requirements of this ordinance and its associated visual impact mitigation measures.

7. Natural Resource Setbacks and Buffers: The following setbacks and natural vegetation buffers shall be maintained throughout the life of the solar facility from the following natural resources:

a. 250' from the normal high water-line of a great pond as defined by Title 38 M.R.S.A., subsection 480-B of Maine's Natural Resources Protection Act.

ba. 100' setback and buffer of natural vegetation along any rivers, streams or brooks, except for perpendicular crossings required for vehicle/powerline access. For streams less than 6' wide with less than a 2% slope, stream crossings shall be designed and constructed in accordance with the Maine Department of Transportation's Stream Smart Road Crossing Pocket Guide. Larger stream crossings shall be designed by a Maine registered professional engineer based on the principles of the Maine Stream Smart program.

cb. 250' setback and natural vegetation buffer from habitat of high value plant and animal species as identified and mapped by the Maine Department of Inland Fisheries and Wildlife's Beginning

with Habitat program, including but not limited to habitat for state or federally listed endangered species, significant vernal pools, and high or moderate value waterfowl and wading bird habitats.

de. 1,320' setback and natural vegetation buffer from areas identified and mapped by the Maine Department of Inland Fisheries and Wildlife as a high- or moderate-value deer wintering area.

d. 75' setback and naturally vegetated buffer from wetlands included in the U.S. Fish and Wildlife Service's National Wetland Inventory.

8. Height: Maximum solar module height, as measured from ground level to a module's highest point at full tilt, shall not exceed 12 feet.

9. Utility Notification: No solar facility shall be installed until evidence has been given to the Planning Board that the applicant has an agreement with the local utility to accept the power.

10. Fencing: Provide safety fencing around all solar modules and electrical equipment. Fencing shall be "Solid Lock Game Fence" or of similar design with 8-inch by 12-inch holes at bottom, or shall be elevated five (5) inches above ground level to allow small wildlife passage. Fencing shall be located between the required visual screening and the electrical components of the solar facility. Access gates may be located outside the required visual screening.

11. Signage: Signage shall be required to identify the owner of the solar facility and provide a 24-hour emergency contact phone number. This signage shall not be used for advertising except for reasonable identification of the manufacturer or operator of the solar facility. A clearly visible warning sign shall be placed at the base of all pad-mounted transformers and substations and on the fence surrounding the solar facility, informing individuals of potential voltage hazards, including stating the output of power (AC or DC).

Signage indicating the official e911 address of the solar facility shall also be required to clearly be visible, from both directions of travel, from the public road or roads from which the facility is accessed.

12. Emergency Services: The solar facility owner or operator shall provide a copy of the project summary, electrical schematic, and site plan to the Fire Chief. Upon request, the owner or operator shall coordinate with local emergency services in developing an emergency response plan. A "3200 Series KNOX-BOX" shall be provided and installed by the operator to be used to allow emergency service personnel continuous access. All means of shutting down the solar facility shall be clearly marked. The owner or operator shall identify a responsible person for public inquiries throughout the life of the installation.

Access roads to the solar facility shall be of sufficient quality and dimensions to satisfy the fire chief that any emergency response vehicles be able to easily and safely gain access to and around the site.

13. Visual Impact: A solar facility shall not have detrimental effect on the public recreational and scenic resources of Belgrade or significantly degrade the scenic view from abutters' properties. To determine the visual impact of any solar facility, the Planning Board will, using the information provided in the Visual Impact Assessment study, consider the following:

- a. The significance of the potentially affected public recreational and scenic resources;
- b. The existing character of the surrounding area;
- c. The expectations of the typical viewer;
- d. The project purpose and the context of the proposed activity;

e. The extent, nature and duration of the potential effect of the solar facility's presence on the public's continued use and enjoyment of Belgrade's public recreational and scenic resources. The Planning Board shall consider Belgrade's public recreational and scenic resources to include, but not be limited to, the following: areas of Great Pond, Long Pond, Messalonskee Lake, Salmon Lake and McGrath Pond within the Town of Belgrade; the Minot Hill Road; that portion of the Belgrade Lakes Golf Club open to the general public and with an elevation of 400 feet or greater; and locations in Belgrade accessible by public road with an elevation of ~~600~~ 550 feet or greater.

In addition to the considerations listed above in a. through e. of this subsection, the Planning Board shall implement the visual impact standard in part using a rebuttable presumption that during those times of year when deciduous trees have all their leaves and if one-half acre or more of any solar facility is fully visible from areas of Great Pond, Long Pond, Messalonskee Lake, Salmon Lake and McGrath Pond within the Town of Belgrade; the Minot Hill Road; that portion of the Belgrade Lakes Golf Club open to the general public and with an elevation of 400 feet or greater; and locations in Belgrade accessible by public road with an elevation of 550 feet or greater; it will be considered to have a detrimental effect on the public recreational and scenic resources of Belgrade and therefore will have an adverse effect on the scenic and natural beauty of the area under paragraph xvi of Article 5: Review Criteria of the ordinance.

f. Vehicle access and electrical transmission routes shall be combined into a single corridor through required vegetative screening and buffers, or shall be co-located in existing rights-of-way, roads or other existing man-made linear features. Access roads shall have a vehicle travel surface that is no less than 12 feet and no more than 20 feet in width. When the proposed access road is unable to take advantage of an existing man-made linear feature, the layout of the road from a public road into the facility is to include at least one curve or angle such that the access road does not provide a straight line-of-sight of the facility's modules or other equipment. Access roads must be maintained year-round, including snowplowing, to ensure emergency vehicle access.

14. Herbicides: Use of herbicides to manage vegetation within the development is prohibited. Mechanical means are to be utilized, which may include animal grazing.

15. Maintenance Conditions: The solar facility owner or operator shall maintain the solar facility and all associated fencing, visual barrier measures and landscaping elements in good functional condition. Maintenance shall include, but not be limited to, painting, structural repairs, and integrity of security and visual barrier measures. The solar facility must be properly maintained and be kept free from all hazards, including, but not limited to, faulty wiring, loose fastenings, being in an unsafe condition or detrimental to public health, safety, or general welfare. Site access shall be maintained to a level acceptable to the Town of Belgrade Fire Chief for emergency response. The owner or operator shall be responsible for the cost of maintaining the solar facility and any access road(s).

16. Inspection Requirements:

a. Project Completion Inspection. Within 30 days of the completion of facility construction and prior to the start of facility operation, a permit and ordinance compliance inspection report by a Maine registered professional engineer shall be conducted and submitted to the CEO, including recommendations for any required remediation measures and a timetable for their implementation.

b. Monthly inspections. A monthly physical inspection shall be conducted of the physical integrity all modules, transformers, inverters and other electrical components, and to identify any evidence of a leak or discharge of a hazardous substance or oil. The inspection shall be conducted by a qualified representative of the facility owner. A written paper or electronic inspection log shall be maintained with at a minimum the following information: inspection date, who conducted it, their

initials or electronic signature, and if and where any discharges were found. The inspection log will be maintained at the owner's place of business in Maine and will be made available upon request by the Town code enforcement officer, fire chief or duly authorized public officials from the State of Maine. Evidence of a discharge of a possible hazardous substance or oil shall be reported to the Maine Department of Environmental Protection in accordance with current law and regulations for determination of the need for possible further investigation or remediation.

17. Satisfaction with All Aspects of Capacity and Plans Submitted: The Planning Board must find that the Applicant has the capacity to finance, safely operate and decommission the solar facility.

ARTICLE 8: DEFINITIONS

Community-based renewable energy project: a solar energy-producing facility which meets the definition in state statute (Title 35-A, subsection 3209-A) of a “community-based renewable energy project.”

Decommissioning: means the full and complete physical removal of all components of a non-residential solar energy-producing facility, including but not limited to solar panels, associated anchoring systems and foundations, other structures, buildings, roads, fences, cables, electrical components, and associated facilities and foundations.

Distributed generation renewable energy project: a solar energy-producing facility which meets the definition in state statute (Title 35-A, subsection 3209-A) of a distributed generation renewable energy project.

Driveway: A road, excluding a road used in common with others, intersecting a public road or a privately-owned road, intended to provide for the passage of motorized vehicles to and from the public road or privately-owned road and a terminus located on a lot.

Farmland: means any tract or tracts of land used for commercial farming:

A. That consists of 5 or more contiguous acres;

B. That is land on which a farm product is produced.

"Farmland" does not include land used for woodlots, homes, farm buildings, roads, lawns or any area covered with non-crop vegetation.

Financial assurance: With specific regard to non-residential solar energy-producing facilities, financial assurance means the demonstration of current and future financial capacity, which must be unaffected by the owner's or operator's future financial condition, to fully fund decommissioning in accordance with an approved decommissioning plan under this ordinance.

Net metering: means the same as net energy billing (NEB) as defined by the Maine Public Utilities Commission in Chapter 313, titled “Customer Net Energy Billing,” of the Commission’s regulations, and includes both kWh credit and tariff rate programs.

Non-residential solar energy-producing facility: any commercial, industrial, institutional or other non-residential solar energy facility producing electricity with ground-mounted solar modules regardless of total size or power output, including, but not limited to, any facility:

1) selling power to the regional electric grid;

- 2) that is classified by the Maine Public Utilities Commission as a community-based or a distributed generation renewable energy project;
- 3) producing energy for use by a commercial, industrial or institutional land use; or
- 4) generating and providing electrical power to the grid under a net-metering agreement with Central Maine Power Company in accordance with Chapter 313 of the Maine Public Utilities Commission regulations.

Private road and privately-owned road: A road which neither a municipality nor the general public has a right to pass over by foot or vehicle; any and all roads, excepting public roads and driveways, within an approved subdivision; a road, excepting a driveway, which intersects at least one public road or a privately-owned road at the one or more locations, which is constructed or created on land in private ownership and which is a right-of-way in common for two or more persons.

Public road: A Federal or a State highway or a road constructed by the Town or a road constructed by others and has been accepted by the Town; a public easement as defined by Title 23 M.R.S.A., Section 3021.

Rated Nameplate Capacity: means the maximum rated output of electric power production of the photovoltaic system in watts of Alternating Current (AC)

Residential Dwelling Unit: A room or group of rooms designed and equipped for use as permanent, seasonal, or temporary living quarters for only one family at a time and containing cooking, sleeping, and toilet facilities. The term shall include mobile homes and rental units that contain cooking, sleeping and toilet facilities regardless of the time-period rented. Recreational vehicles are not residential dwelling units.

Road: A route or track consisting of a bed of exposed mineral soil, gravel, asphalt, or other surfacing material constructed for or created by the repeated passage of motorized vehicles.

Transfer of ownership: means a change in the legal entity that owns or operates a solar energy development. A sale or exchange of stock or membership interests or a merger is not a transfer of ownership as long as the legal entity that owns or operates the solar energy development remains the same.

memo

Date: September 6, 2022
Re: New Town Manager

- Motion to hire Lorna Dee Nichols
- Motion to approve a contract with Ms. Nichols

memo

Date: September 6, 2022

Re: Maine Department of Transportation

-
- Email from Tony Beaulieu, MDOT
 - Power Point Castle Island Road Project
 - This project is slated for this October 2022 until April/May of 2023, the current slides are incorrect
 -

From: [Beaulieu, Tony](#)
To: [Dennis L. Keschl](#)
Cc: [Eaton, Devan C](#)
Subject: RE: WIN 025107 Rome Narrows West Bridge Replacement
Date: Thursday, September 1, 2022 10:10:19 AM

EXTERNAL MESSAGE:

Mary,

That's great, thanks for reaching out to those folks. Our plan is to have the bridge contractor responsible for plowing in the vicinity of the bridge. The boat landing is beyond the limits of the construction site so that should still be available as a turnaround. We can discuss this at the meeting as well.

Thanks,

Tony

From: Dennis L. Keschl <townmanager@townofbelgrade.com>
Sent: Thursday, September 1, 2022 9:56 AM
To: Beaulieu, Tony <Tony.Beaulieu@maine.gov>
Cc: Eaton, Devan C <Devan.C.Eaton@maine.gov>
Subject: RE: WIN 025107 Rome Narrows West Bridge Replacement

EXTERNAL: This email originated from outside of the State of Maine Mail System. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Tony,

Received, thank you. I have contacted the RSU 18 bus garage, Supervisor Lenny Goff, our Road commissioner, Jason Stevens and our snowplow contractors, Travis & Terry Warren. They will all be present at the meeting. One of the concerns expressed from the Warrens, is the turnaround for winter snowplowing, they currently use the boat landing. Will there be some kind of alternative turn around provided? Or will this be the responsibility of the municipality to provide?

Have a nice weekend

Mary J. Vogel
Interim Town Manager
Town of Belgrade
990 Augusta Road
Belgrade, ME 04917
townclerk@townofbelgrade.com
townmanager@townofbelgrade.com
207-495-2258

From: Beaulieu, Tony <Tony.Beaulieu@maine.gov>

Sent: Wednesday, August 31, 2022 3:26 PM

To: Dennis L. Keschl <townmanager@townofbelgrade.com>

Cc: Eaton, Devan C <Devan.C.Eaton@maine.gov>

Subject: WIN 025107 Rome Narrows West Bridge Replacement

EXTERNAL MESSAGE:

Good afternoon,

Please see attached PDF of the presentation we plan to give on September 6th at the Selectman's meeting. I'll follow up with a call tomorrow.

Thank you,

Tony Beaulieu, PE

Project Manager

MDOT- Bridge Program

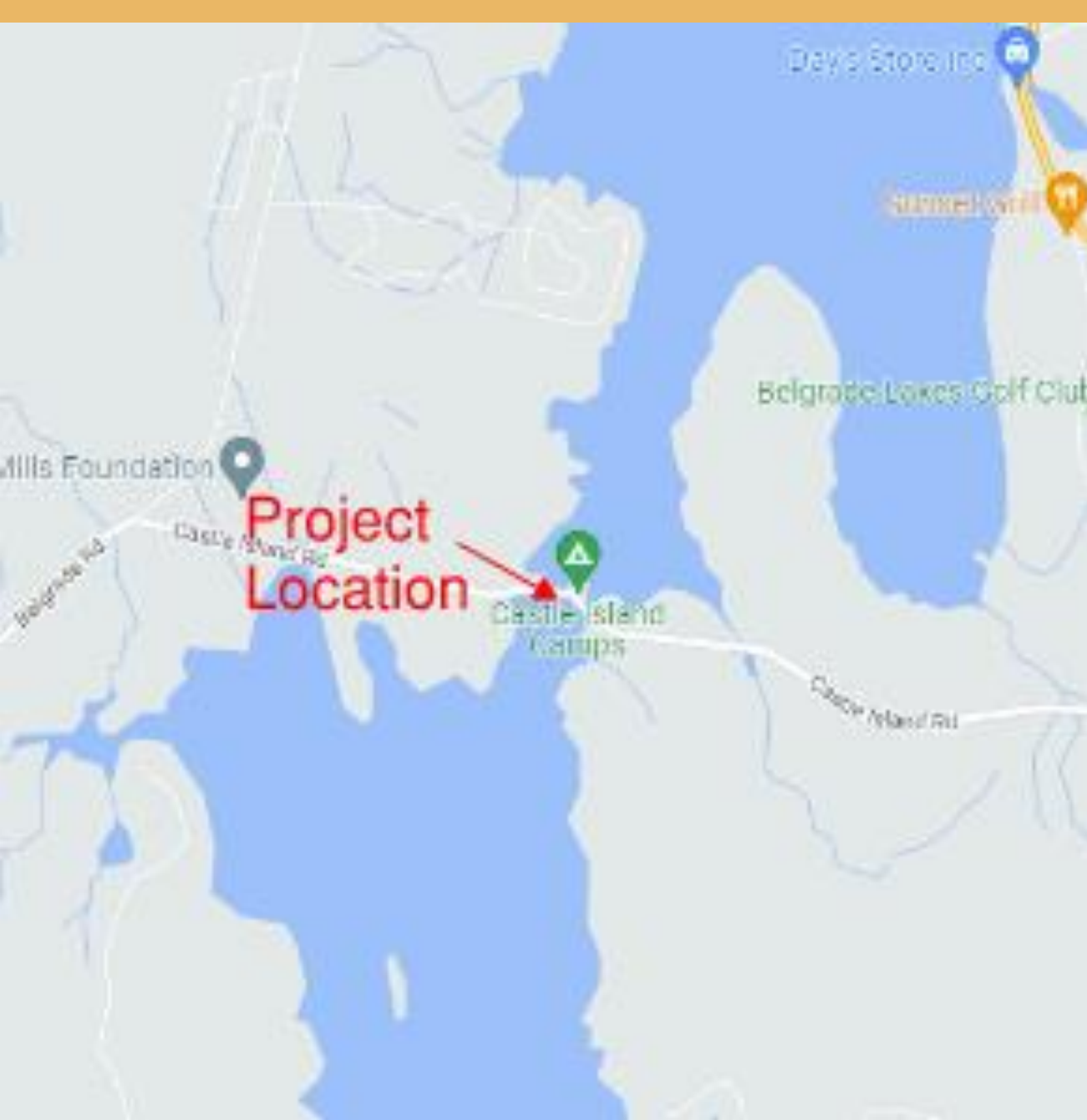
Office: 207-624-3330

Cell: 207-576-1509



ROME, NARROWS WEST BRIDGE NO 5912

Tony Beaulieu, P.E.

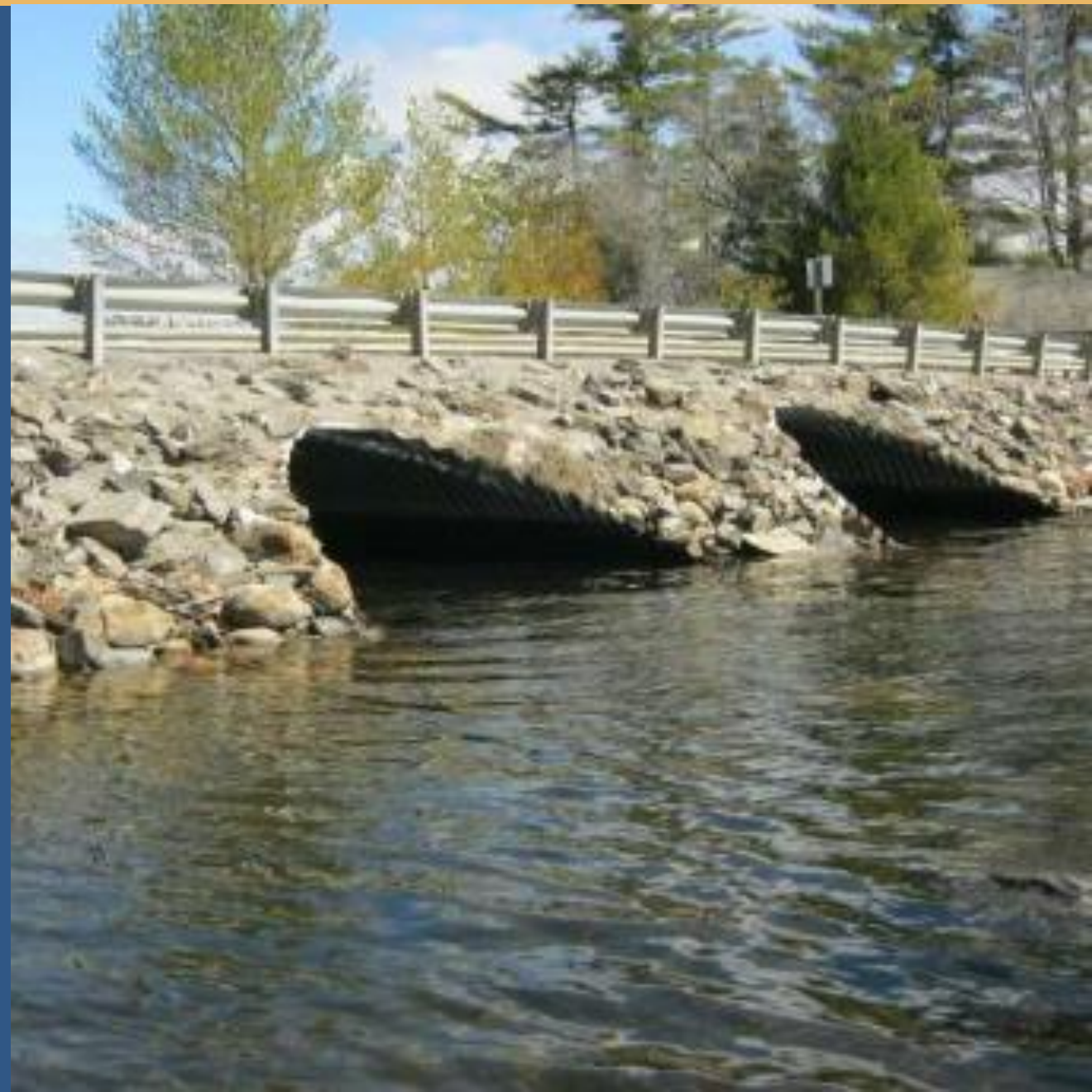


PROJECT LOCATION

- Castle Island Road
- Approx 2.2 miles west of Route 27
- Spans over Long Pond

EXISTING CONDITIONS

- Constructed in 1985
- Two span steel bolted pipe arch culverts
- Originally scheduled for replacement in 2024
- Recent sink hole, road closure and temporary structure
- Project will require detour, not enough room for temporary bridge or staged construction



BRIDGE REPLACEMENT

- 54' Single Span Bridge
- 32" NEXT F Beam superstructure with concrete abutments
- 2 - 11 ft travel lanes with 1' shoulders
- Concrete curbing, railings and guardrail
- Maintaining existing hydraulic opening

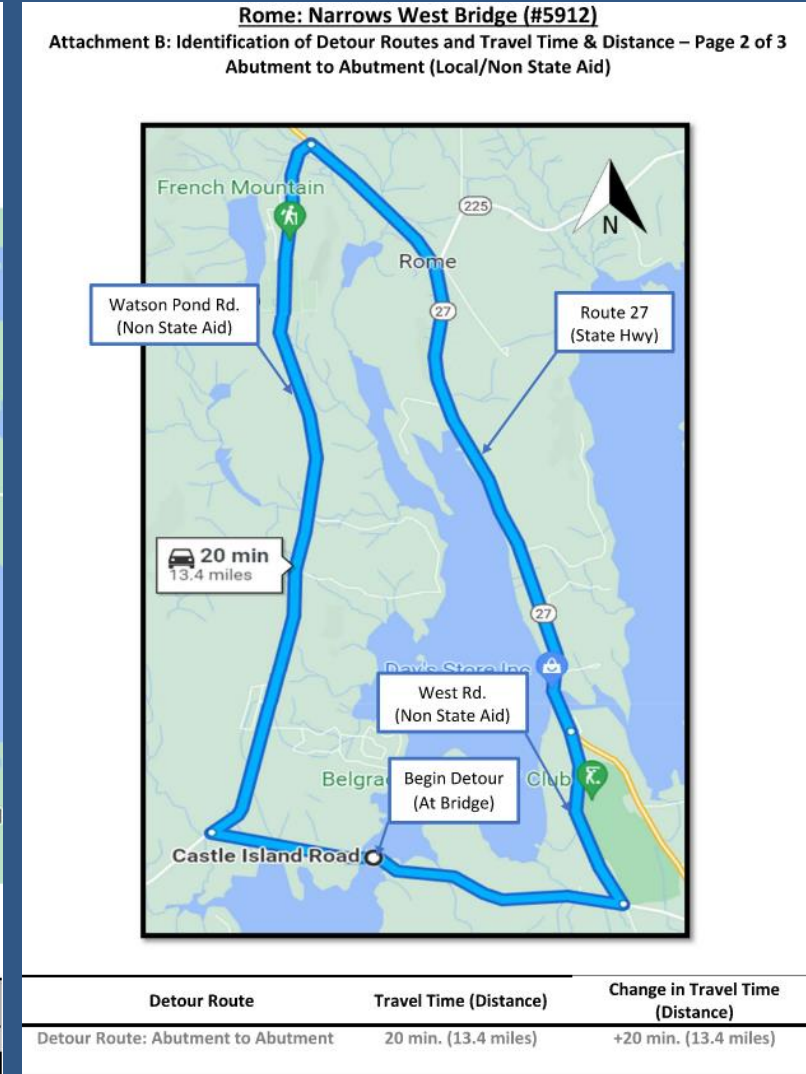
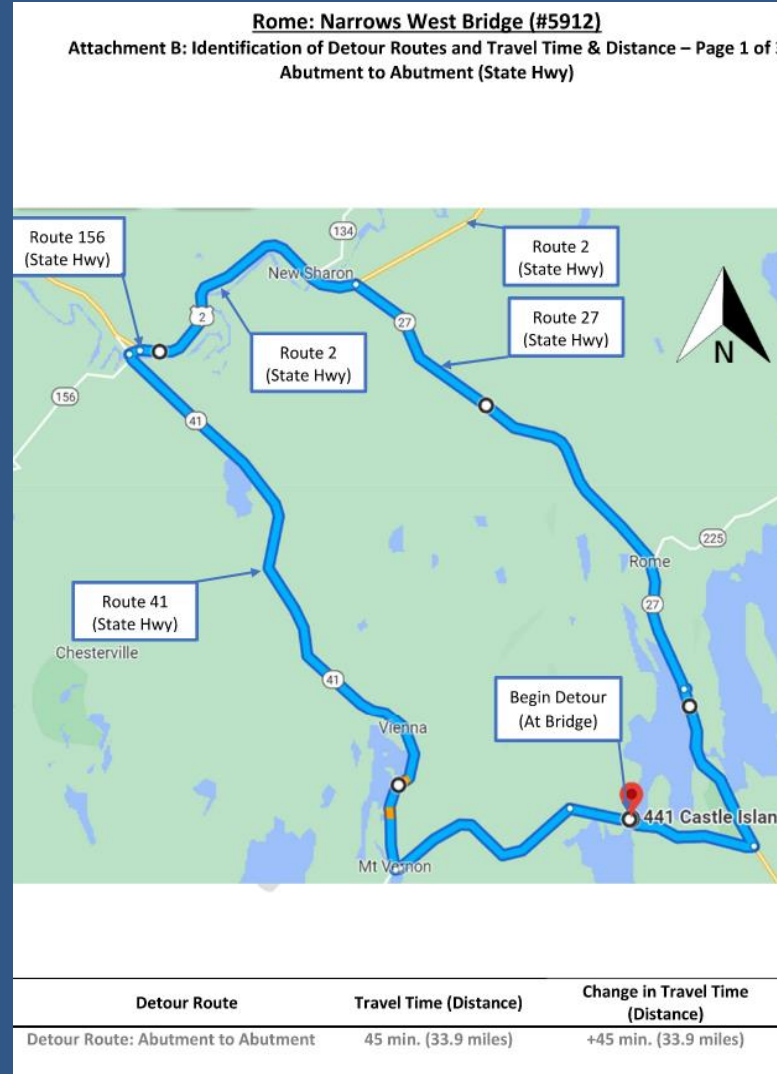
BRIDGE REPLACEMENT

- Project to bid beginning of October
- In water work window September 10-April 30
- Anticipated completion before Memorial Day weekend



MAINTENANCE OF TRAFFIC

- Road closure- detour
- State Route- 34 miles, 45 minutes
- Local Route- 14 miles, 20 minutes



MAINTENANCE OF TRAFFIC

- Winter Maintenance
- School buses
- Castle Island camps

NEXT STEPS/SCHEDULE

- Final Design- 60% plans to be developed for bid
- Advertise October 2023
- Construction November 2023-May 2024

memo

Date: September 6, 2022

Re: Warrant Articles for the November 8, 2022, Municipal Referendum Ballot

-
1. To proceed with the voting by secret ballot on the following question:
Shall the Town authorize the Board of Selectmen to enter into a cooperative agreement with the Maine Department of Transportation for the installation, maintenance, and operation of a community water system to remedy the salt-contaminated properties generally bounded by but not limited to Route 27, Route 135 and Routes 8/11? A copy of the Cooperative Agreement is on file with the Town Clerk's Office.
 2. To proceed with the voting by secret ballot on the following question:
Shall the town adopt the proposed amendments to the Commercial Development Review Ordinance enacted by referendum on March 2, 2001? A copy of the amendments is on file with the Town Clerk's Office.
 3. To proceed with the voting by secret ballot on the following question:
Shall the town accept excess funds from the First -Responders Memorial Committee and authorize the town to set up and be the administrators of a perpetual care fund designated for the ongoing maintenance and/or updating of the memorial?
 4. To proceed with the voting by secret ballot on the following question:
Shall the town ratify the vote of the Board of Selectpersons to take the road paving overage of \$32,328.96 from the Public Works Road Maintenance and Paving Capital Reserve Account to cover the additional expense of the 2022 road paving budget?



**TOWN OF BELGRADE, MAINE
REQUEST FOR PROPOSAL
FUEL, PROPANE & OFF-ROAD DIESEL**

You are invited to submit a proposal for up to 7,500 gallons of #2 fuel, up to 3,500 gallons of LP fuel, and up to 1500 gallons off-road Diesel (winter blend) in accordance with the attached specifications terms and conditions. Prospective bidders are advised to read this information over carefully prior to submitting a bid.

All proposals must be submitted in a sealed envelope, plainly marked: Town of Belgrade **"Fuel Bids"** Attn: Town Manager, 990 Augusta Road, Belgrade, ME 04917.

All bids must be received no later than 12:00 p.m. (noon) on Thursday, September 15, at which time the proposals will be opened by the Town Manager. The Belgrade Selectboard will review all proposals at its meeting on September 20, 2022, starting at 6:30 p.m. The Selectboard reserves the right to reject any and all bids with the best interest of the Town in mind. All proposals received will be considered confidential and not available for public review until after a supplier has been selected.

Suppliers may submit any supporting information that will be beneficial in evaluating supplier and supplier proposals. This solicitation does not obligate parties to negotiate a contract with any supplier. The Town will not be responsible to pay for any fuel not used under this agreement. (Up to 7,500 gallons # 2 fuel, 3,500 propane & up to 1500 gallons off-road diesel fuel) The agreement will run from September 20, 2022 to September 20, 2023.

LATE PROPOSALS/BIDS: Any bids received after specified date and time will not be considered, nor will late bids be opened.

Any questions please contact the Town Office at (207) 495-2258 and ask for Town Manager or call (207) 215-1021 for Facility Maintenance Director Corey Alexander.

SCOPE OF SERVICE:

The SUPPLIER shall furnish a list of all labor and equipment to the OWNER to safely deliver # 2 fuel, LP fuel, and diesel fuel to the Town of Belgrade.

AVAILABILITY:

The SUPPLIER must deliver # 2 fuels and LP fuel on an automatic schedule and diesel fuel deliveries will be ordered by phone on an as needed basis.

CONTRACTORS OBLIGATIONS:

The SUPPLIER will furnish all vehicles, materials, personnel, tools, equipment, and tanks (if needed) except as otherwise specified herein and does everything necessary and proper to satisfactorily perform the services as outlined.

The SUPPLIER SHALL be familiar with all federal, state, and local statutes, laws, rules, regulations, ordinances and orders that may in any way affect the services.

Any increase in SUPPLIER'S costs during the term of this proposed Agreement shall be the sole responsibility of the SUPPLIER.

The SUPPLIER shall provide OWNER with proof of PUBLIC LIABILITY INSURANCE in the amount of not less than Four Hundred Thousand Dollars (\$400,000) or such other amounts as is established by the Maine Tort Claims Act (14 M.R.S.A. section 8101) as amended from time to time, combined single limit, to protect the SUPPLIER, as well as any subcontractor performing work as covered by this Agreement, and the OWNER from claims and damages that may arise from operations under this Agreement. The SUPPLIER must list the Town of Belgrade as an additional insured.

The SUPPLIER shall provide OWNER with proof of Worker's Compensation Insurance in the amount required by Maine law if necessary.

PAYMENT(s) FOR SERVICE:

All payments shall be done by a warrant signed by the Selectboard. Warrants are processed every first and third Tuesday of the month, and all payment requests are to be directed to Treasurer Nicholas Poole.

Owner will provide gate key to SUPPLIER for the Transfer Station facility.

The Town of Belgrade owns all its tanks.

AMOUNTS REQUIRED:

2 HEATING FUEL = 7,500 GALLONS

PROPANE = 3,500 GALLONS

DIESEL = 1,500 GALLONS

DROP-OFF LOCATIONS

Commodity Type: #2 Fuels: (7,500 gallons)

Location & Size:

Belgrade Lakes Fire Station - 1 Augusta Road – one 275-gallon tank

Belgrade Depot Fire Station - 214 Depot Road – one 275-gallon tank

Belgrade Transfer Station - 41 Transfer Station Road – one 275-gallon tank*

North Belgrade Fire Station - 449 Smithfield Road – one 275-gallon tank

North Belgrade Community Center - 508 Smithfield Road – one 275-gallon

Belgrade Center for All Seasons – 1 Center Drive – two 330-gallon tanks

Town of Belgrade – Rental – 8 Dalton Lane – one 275-gallon tank

Town of Belgrade – Rental – 10 Dalton Lane – one 275-gallon tank

Commodity Type: Off-Road Diesel (ONE DROP UP TO 1500 gallons)

Location & Size:

Belgrade Transfer Station – 41 Transfer Station Road – one 200-gallon tank

Facility Maintenance Garage – 60 Oakland Road - one 50-gallon tank

** This is a waste oil heating unit which can use either # 2 fuel or diesel fuel. Fill only when requested. All of the rest of the tanks are on auto fill.*

Commodity Type: Propane (3,500 gallons)

Location & Size:

Belgrade New Town Office – 990 Augusta Road - one 1000-gallon tank

Belgrade Lakes Fire Station – 1 Main Street – one 500-gallon tank

Belgrade Center for All Seasons – 1 Center Drive – one 120-gallon tank and one 500-gallon tank

Facility Maintenance Garage – 60 Oakland Road - one 300-gallon tank

Transfer Station – 41 Transfer Station Road - two 300-gallon tanks

Town of Belgrade – Rental - 8 Dalton – one 300-gallon tank

Town of Belgrade – Rental - 10 Dalton – one 300-gallon tank

Facility Maintenance Director Cory Alexander (207) 215-1021, will show CONTRACTOR locations of all tanks and answer any questions dealing with deliveries.

BIDDER INFORMATION

Cust #	Fuel Code	Loc #	Delivery Name	Delivery Street Address	2021-2022	2020-2021	2019-2020	2018-2019	2017-2018
30101	Fuel Oil	1	Belgrade, Town of	508 Smithfield Rd	709.7	630.8	558.4	535.3	508.6
30098	Fuel Oil	1	Belgrade Fire Station	1 Main St	1,048.4	1,009.2	1,017.7	1,193.3	1,032.9
30099	Fuel Oil	1	Belgrade, Town of, Depot Fire Station	214 Depot Rd	791.8	574.1	655.2	730.2	739.5
30103	Fuel Oil	1	Town of Belgrade- Rental House	8 Dalton Lane	265.3	615.2	627.4	885.6	0.0
30105	Fuel Oil	1	Town of Belgrade - Rental House	10 Dalton Lane	469.2	381.0	383.8	462.6	0.0
30102	Fuel Oil	3	Belgrade - GA Fund, Town Of	109B Sahagian Rd	282.7	0.0	0.0	0.0	0.0
30108	Fuel Oil	5	Belgrad Town of, Transfer Station	41 Transfer Station Rd	50.0	0.0	0.0	0.0	0.0
30100	Fuel Oil	1	Belgrade, Town of, No. Belgrade Fire Station	449 Smithfield Rd	428.1	437.0	493.9	425.7	618.9
30102	Fuel Oil	1	Belgrade, Town Of, Center of All Seasons - Oil	1 Center Rd	2,872.8	3,148.2	2,669.0	3,045.5	3,047.8
Totals					6,918.0	6,795.5	6,405.4	7,278.2	5,947.7

30098	LP Bulk	2	Belgrade Fire Station - 1X YEAR	1 Main St	43.7	27.6	0.0	22.2	21.0
30102	LP Bulk	3	Belgrade - 1X YEAR, Ctr of All Seasons	1 Center Rd	155.3	119.7	0.0	0.0	0.0
30106	LP Bulk	1	Belgrade - Town of, New Town Office	990 Augusta Rd	1,005.6	806.9	914.4	930.2	534.5
30108	LP Bulk	2	Belgrade, Town of, Transfer Station	41 Transfer Station Rd	170.7	150.5	130.6	273.6	263.0
30102	LP Bulk	2	Belgrade - 120, Ctr of All Seasons	1 Center Rd	311.2	450.5	699.1	578.2	301.6
30103	LP Bulk	2	Town of Belgrade - Rental House	8 Dalton Lane	291.7	4.0	29.9	86.9	0.0
30105	LP Bulk	2	Town of Belgrade - Rental House	10 Dalton Lane	0.0	36.8	0.0	64.6	0.0
30107	LP Bulk	1	Town Of Belgrade - Maint gar	60 Oakland Rd	757.2	887.9	803.9	899.9	681.9
Totals					2,735.4	2,483.9	2,577.9	2,855.6	1,802.0

30107	Off Rd Diesel	2	Town of Belgrade	60 Oakland Rd	159.9	142.3	133.4	68.3	0.0
30108	Off Rd Diesel	4	Belgrade, Town of, Transfer Station	41 Transfer Station Rd	853.9	645.3	602.0	882.2	719.6
30108	Off Rd Diesel	5	Belgrad Town of, Transfer Station	41 Transfer Station Rd	128.0	58.4	259.2	0.0	0.0
Totals					1,141.8	846.0	994.6	950.5	719.6

To whom it may concern,

September 1, 2022

This is an update/ overview of what I have going on from a Code Enforcement standpoint:

- The barn at the 7 Seasons Inn has a pending internal plumbing permit. I believe that a plumbing line from the barn was tied into the existing septic system. This was done without a permit. Before an internal plumbing permit is issued, that pipe from the barn to septic needs to be dug up and inspected. Also, the Owner needs to get a permit for that job and pay twice the fees, as it was done unpermitted. If a bedroom is added to the barn, the HHE-200 (septic information) needs to be evaluated to see if it can pump an additional 90 gallons per day, as is the plumbing code.
- Alanna York at 142 Woodland Camp Road put granite stairs into the water with only a Permit by Rule from the D.E.P. Additionally, she laid large flag stones on the property with out a permit. She has since filled out permits for both and will go before the Planning Board on 9-15-22. The results of that meeting will determine if her work is all set or if there needs to be some corrective action. There is a folder for this property in the bottom desk drawer, and one on the desktop of the computer.
- I currently have 8 shore land permits, two of which are incomplete. I am trying to get the required information before I leave. All permits are on my desk with Planning Board dates attached.
- My incumbent will need to be trained on the Iworq app. for Code Enforcement. There is a binder for such is in my office with pertinent information enclosed.
- There is a general information folder in the bottom drawer and file folders on the desk that will be of use to the new CEO.

I will be showing Mary various things in the office and where I maintain files, folders, etc. I have also agreed to help the incumbent on a Saturday to get them up to speed on things.

It has certainly been my pleasure serving the Town of Belgrade, Select Person's Board and Planning Board alike.

Sincere regards,

Richard Greenwald

memo

Date: September 6, 2022

Re: Abatements/Supplementals

1. Abatements

- a. Robert & Silvia Eppig - \$106.12
- b. Depot Pit LLC - \$844.36
- c. Jonathan & Ruth Bayless - \$319.14
- d. Julie, David, Joseph Oliver - \$224.55
- e. Mark Damren - \$ 530.61
- f. Michael & Juliann Donahue - \$2,759.17
- g. Mary Susan Larenson - \$4,841.62

2. Supplementals

- a. Melissa & William Grousse - \$4,841.62
- b. David & Nancy Mills - \$747.47

Memo

To: Board of Selectmen/Assessors
From: Rob Duplisea, Assessor
Date: 9/6/2022
Re: Explanation of Abatements & Supplementals

Abatement 22-01

Robert & Sylvia Eppig Map 1 Lot 26A

This abatement is to correct the assessment of the land. Acreage updated.

Abatement 22-02

Depot Pit LLC Map 51 Lot 9

To correct building value. Building in poor condition.

Abatement 22-03

Jonathan & Ruth Bayless Map 1 Lot 14-6

Homestead exemption missed.

Abatement 22-04

Julie, David, Joseph Oliver Map 13 Lot 84-3on

To correct ownership of mobile home. The Olivers purchased lot 84-3 but the sale did not this mobile home. There is no supplemental associated with this because the homestead exemption is larger than the value. No tax is due.

Abatement 22-05

Mark Damren Map10 Lot 4

To correct (remove) building assessment. All buildings gone prior to April 1, 2022

Abatement 22-06

Michael & Juliann Donahue – formerly Map 26 Lot 41

This lot was combined with their other land back in 2012. A trio error caused this account to be live and produced a tax bill

Abatement 22-07
Supplemental 22-01

Mary Susan Laurenson Map 30 Lot 3A-1

This abatement and supplemental are to correct ownership of this lot. The March 7, 2022 deed was never received.

Supplemental 22-02

David & Nancy Mills Map 4 Lot 45ON

These buildings were not discovered during our annual new construction site visits

TOWN OF BELGRADE



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Robert & Sylvia Eppig

Map 1 Lot 26A Acc#3574

Abatement 2022-01

The Board of Assessors for the Town of Belgrade has issued an abatement to Robert & Sylvia Eppig in the amount of **\$106.12** of the Real Estate Taxes for account #3574RE.

2022 Original		2022 Revised	
Real Estate	\$83,300	Real Estate	\$76,400
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$1,281.15	Total Real Tax	\$1,175.03
	Difference to Abate	\$106.12	

The abatement is to be granted to correct the land assessment. The acreage was corrected.

This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

Assessor

Assessor

Assessor

Assessor

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Depot Pit LLC

Map 51 Lot 9 Acc#1662

Abatement 2022-02

The Board of Assessors for the Town of Belgrade has issued an abatement to Depot Pit LLC in the amount of **\$844.36** of the Real Estate Taxes for account #1662RE.

2022 Original		2022 Revised	
Real Estate	\$127,000	Real Estate	\$72,100
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$1,953.26	Total Real Tax	\$1,108.90
	Difference to Abate	\$844.36	

The abatement is to be granted to correct the building assessment. Building in poor condition. This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

Assessor

Assessor

Assessor

Assessor

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Jonathan & Ruth Bayless

Map 1 Lot 14-6 Acc#2920

Abatement 2022-03

The Board of Assessors for the Town of Belgrade has issued an abatement to Jonathan & Ruth Bayless in the amount of **\$319.14** of the Real Estate Taxes for account #2920RE.

2022 Original		2022 Revised	
Real Estate	\$119,100	Real Estate	\$98,350
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$1,831.76	Total Real Tax	\$1,812.62
	Difference to Abate	\$319.14	

Homestead exemption omitted

This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

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Julie, David, Joseph Oliver

Map 13 Lot 84-3on Acc#3337

Abatement 2022-04

The Board of Assessors for the Town of Belgrade has issued an abatement to Julie, David, Joseph Oliver in the amount of **\$224.55** of the Real Estate Taxes for account #3337RE.

2022 Original		2022 Revised	
Real Estate	\$14,600	Real Estate	\$0
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$224.55	Total Real Tax	\$0
	Difference to Abate	\$224.55	

The abatement is to be granted to correct the building ownership. The homestead exemption is greater than the tax.

This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

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Mark Damren

Map 10 Lot 4 Acc#389

Abatement 2022-05

The Board of Assessors for the Town of Belgrade has issued an abatement to Mark Damren in the amount of **\$530.61** of the Real Estate Taxes for account #389RE.

2022 Original		2022 Revised	
Real Estate	\$85,300	Real Estate	\$50,800
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$1,311.91	Total Real Tax	\$781.30
	Difference to Abate	\$530.61	

The abatement is to be granted to correct (remove) the building value. All buildings removed prior to April 1, 2022. This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

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Mark & Juliann Donahue

Map 26 Lot 41 Acc#663

Abatement 2022-06

The Board of Assessors for the Town of Belgrade has issued an abatement to Mark & Juliann Donahue in the amount of **\$2,759.17** of the Real Estate Taxes for account #663RE.

2022 Original		2022 Revised	
Real Estate	\$179,400	Real Estate	\$0
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$2,759.17	Total Real Tax	\$0
	Difference to Abate	\$2,759.17	

The abatement is to be granted to remove the total value. This account has been deleted since 2012. Become active again in 2022 in error. This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

Assessor

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Assessor

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Mary Susan Laurenson

Map 30 Lot 3A-1 Acc#3586

Abatement 2022-07

The Board of Assessors for the Town of Belgrade has issued an abatement to Mary Susan Laurenson in the amount of **\$4,841.62** of the Real Estate Taxes for account #3586RE.

2022 Original		2022 Revised	
Real Estate	\$314,800	Real Estate	\$0
Mil Rate	0.01538	Mil Rate	0.01538
Total Real Tax	\$4,841.62	Total Real Tax	\$0
	Difference to Abate	\$4,841.62	

The abatement is to correct ownership. This abatement procedure is pursuant to Title 36 MRSA Sec 841

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

Assessor

Assessor

Assessor

Assessor

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SUPPLEMENTAL TAX CERTIFICATE AND WARRANT 36 M.R.S.A. SECTION 713

Tax Year and Warrant Number: 2022-01

I, the undersigned Assessor of Town of Belgrade, County of Kennebec, State of Maine, hereby do commit Nicholas Poole, Tax Collector, the following supplemental tax in the amount of \$4,841.62 which were omitted from assessment, or were invalid or void by reason of illegality or irregularity from the April 1, 2022 valuation records. The powers of the original warrant dated July 6, 2022 for calendar year 2022 are extended by virtue of Title 36 MRSA Sec 713 as amended.

Payments are due November 7, 2022

Interest begins to accrue November 8, 2022

Name	Map/Lot	Acc #	Amount	Reason
Melissa & William Gousse	M30 L3A-1	863RE	\$4,841.62	To correct lot ownership

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

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Assessor

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SUPPLEMENTAL TAX CERTIFICATE AND WARRANT 36 M.R.S.A. SECTION 713

Tax Year and Warrant Number: 2022-02

I, the undersigned Assessor of Town of Belgrade, County of Kennebec, State of Maine, hereby do commit Nicholas Poole, Tax Collector, the following supplemental tax in the amount of \$747.47 which were omitted from assessment, or were invalid or void by reason of illegality or irregularity from the April 1, 2022 valuation records. The powers of the original warrant dated July 6, 2022 for calendar year 2022 are extended by virtue of Title 36 MRSA Sec 713 as amended.

Payments are due November 7, 2022

Interest begins to accrue November 8, 2022

Name	Map/Lot	Acc #	Amount	Reason
David & Nancy Mills	M4 L45-on	3591RE	\$747.47	Buildings omitted from commitment

Approved by the Belgrade Board of Selectpersons on September 6, 2022.

Assessor

Assessor

Assessor

Assessor

Assessor

A / P Warrant

Warrant 100

Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
00730 ALBION FIRE-RESCUE						
0373	22963	09	RADIOS REGIONAL GRANT	2		
RADIOS REGIONAL GRANT	G 3-588-00				5,082.77	0.00
	CAPITAL PROJ / FD TRUCK					
			Vendor Total-		5,082.77	
00473 ALEXANDER, CORY						
0373	22964	09	USED PERSONAL VEHICLE 81	8/15-8/16/2022		
USED PERSONAL VEHICLE 81	E 13-01-20-02				35.64	0.00
	FACILITIES / GENERAL - SERVICES / TRANSPORTATI					
			Vendor Total-		35.64	
00168 ATLANTIC PARTNERS EMS, INC						
0373	22965	09	CERTIFICATE CARD	16585		
CERTIFICATE CARD	E 05-05-13-01				36.00	0.00
	PUBLIC SAFTY / FD/ RSC DEPT - EDUCATION / EDUCATION					
			Vendor Total-		36.00	
00289 AUGUSTA FUEL CORP.						
0373	22966	09	TRANSFER STATION OFF RD D	5958857		
TRANSFER STATION OFF RD D	E 15-05-30-02				457.49	0.00
	SOLID WASTE / WASTE - SUPPLIES / FUEL					
			Vendor Total-		457.49	
00263 BOB THE PLUMBER, INC.						
0373	22967	09	LAKES FD REPAIRS	6203		
LAKES FD REPAIRS	E 13-06-35-06				848.66	0.00
	FACILITIES / FD:LAKES - REPAIRS / PLUMBING					
			Invoice Total-		848.66	
0373	22967	09	AIR FILTER	6192		
AIR FILTER	E 13-08-35-07				55.30	0.00
	FACILITIES / FD:NB - REPAIRS / HEATING					
			Invoice Total-		55.30	
			Vendor Total-		903.96	
00386 BOUNDTREE MEDICAL						
0373	22968	09	SUCTION TUBING	84606981		
SUCTION TUBING	E 05-05-30-07				10.76	0.00
	PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / EMS					
			Invoice Total-		10.76	
0373	22968	09	GLOVES, RESPIRARTOR	84651553		
GLOVES, RESPIRARTOR	E 05-05-30-07				287.45	0.00
	PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / EMS					
			Invoice Total-		287.45	
			Vendor Total-		298.21	
00020 CENTRAL MAINE POWER						
0373	22970	09	NBFD ELECTRICITY	705001525033		
NBFD ELECTRICITY	E 13-08-20-04				52.61	0.00
	FACILITIES / FD:NB - SERVICES / ELECTRICITY					
			Invoice Total-		52.61	
0373	22970	09	NBCC ELECTRICITY	703001539711		
NBCC ELECTRICITY	E 13-03-20-04				151.26	0.00
	FACILITIES / NBCC - SERVICES / ELECTRICITY					
			Invoice Total-		151.26	
0373	22970	09	MAIN ST DAM ELECTRICITY	708001510786		
MAIN ST DAM ELECTRICITY	E 96-01-99-99				20.92	0.00
	DAMS / DAMS - EXPENSE / EXPENSE					

A / P Warrant

Warrant 100

Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description			Account	Proj		
				Invoice Total-	20.92	
0373	22970	09	WINGS MILLS DAM ELECTRIC	707001513800		
WINGS MILLS DAM ELECTRIC			E 96-01-99-99		21.49	0.00
			DAMS / DAMS - EXPENSE / EXPENSE			
				Invoice Total-	21.49	
0373	22970	09	TRANSFER STATION ELECTRIC	703001548638		
TRANSFER STATION ELECTRIC			E 13-09-20-04		376.84	0.00
			FACILITIES / TRANSFER STA - SERVICES / ELECTRICITY			
				Invoice Total-	376.84	
0373	22970	09	CFAS OUTBUILDING	704001533970		
CFAS OUTBUILDING			E 13-02-20-04		27.75	0.00
			FACILITIES / CFAS - SERVICES / ELECTRICITY			
				Invoice Total-	27.75	
0373	22970	09	LAKES FD ELECTRICITY	708001512069		
LAKES FD ELECTRICITY			E 13-06-20-04		164.92	0.00
			FACILITIES / FD:LAKES - SERVICES / ELECTRICITY			
				Invoice Total-	164.92	
0373	22970	09	18 DALTON ELECTRICITY	718001442525		
18 DALTON ELECTRICITY			E 13-11-20-04		28.32	0.00
			FACILITIES / DALTON - SERVICES / ELECTRICITY			
				Invoice Total-	28.32	
0373	22970	09	CFAS ELECTRICITY	714001478445		
CFAS ELECTRICITY			E 13-02-20-04		328.27	0.00
			FACILITIES / CFAS - SERVICES / ELECTRICITY			
				Invoice Total-	328.27	
0373	22970	09	GARAGE ELECTRICITY	714001481766		
GARAGE ELECTRICITY			E 13-04-20-04		35.34	0.00
			FACILITIES / GARAGE - SERVICES / ELECTRICITY			
				Invoice Total-	35.34	
0373	22970	09	SALT&SAND ELECTRICITY	717001459427		
SALT&SAND ELECTRICITY			E 13-05-20-04		22.06	0.00
			FACILITIES / SALT & SAND - SERVICES / ELECTRICITY			
				Invoice Total-	22.06	
0373	22970	09	DEPOT FD ELECTRICITY	717001459700		
DEPOT FD ELECTRICITY			E 13-07-20-04		54.12	0.00
			FACILITIES / FD:DEPOT - SERVICES / ELECTRICITY			
				Invoice Total-	54.12	
0373	22970	09	OLD TOWN HOUSE ELECTRICIT	717001459701		
OLD TOWN HOUSE ELECTRICIT			E 13-13-20-04		23.77	0.00
			FACILITIES / HISTRY HOUSE - SERVICES / ELECTRICITY			
				Invoice Total-	23.77	
0373	22970	09	TOWN OFFICE ELECTRICITY	708001516140		
TOWN OFFICE ELECTRICITY			E 13-14-20-04		442.11	0.00
			FACILITIES / TOWN OFFICE - SERVICES / ELECTRICITY			
				Invoice Total-	442.11	
0373	22970	09	10 DALTON ELECTRICITY	704001533284		
10 DALTON ELECTRICITY			E 13-11-20-04		105.09	0.00
			FACILITIES / DALTON - SERVICES / ELECTRICITY			
				Invoice Total-	105.09	
0373	22970	09	8 DALTON ELECTRICITY	717001455293		
8 DALTON ELECTRICITY			E 13-11-20-04		29.11	0.00
			FACILITIES / DALTON - SERVICES / ELECTRICITY			
				Invoice Total-	29.11	
0373	22970	09	VILLAGE GREEN ELECTRICITY	715001458301		

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
VILLAGE GREEN ELECTRICITY	E 13-10-20-04				20.72	0.00
FACILITIES / PARKS - SERVICES / ELECTRICITY						
Invoice Total-					20.72	
0373	22970	09	STREET LIGHTS	711001503501		
STREET LIGHTS	E 05-25-20-04				108.40	0.00
PUBLIC SAFTY / STREET LIGHT - SERVICES / ELECTRICITY						
Invoice Total-					108.40	
Vendor Total-					2,013.10	
00765 COAST TO COAST						
0373	22971	09	INK FOR OFFICE PRINTERS	4640329		
INK FOR OFFICE PRINTERS	E 01-10-30-03				519.96	0.00
GEN'L GOV. / ADMIN - SUPPLIES / OFFICE						
Vendor Total-					519.96	
00468 CONSOLIDATED COMMUNICATIONS						
0373	22972	09	TOWN OFFICE FAX LINE	AUGUST 2022		
TOWN OFFICE FAX LINE	E 01-10-20-01				52.03	0.00
GEN'L GOV. / ADMIN - SERVICES / COMMUNICATIO						
Invoice Total-					52.03	
0373	22972	09	LAKES FD FAX LINE	AUGUSTA 2022		
LAKES FD FAX LINE	E 05-05-20-01				50.27	0.00
PUBLIC SAFTY / FD/ RSC DEPT - SERVICES / COMMUNICATIO						
Invoice Total-					50.27	
Vendor Total-					102.30	
00107 DAVID HALLOWELL CONSTRUCTION LLC						
0373	22973	09	DIGGING SHRUBS OUT	1322		
DIGGING SHRUBS OUT	E 12-01-20-07				110.00	0.00
CEMETERY / CEMETERY - SERVICES / CONTRACTED						
Invoice Total-					110.00	
0373	22973	09	PLAN 5 WORK	1340		
PLAN 5 WORK	G 3-597-00				6,981.00	0.00
CAPITAL PROJ / PLAN 5						
Invoice Total-					6,981.00	
Vendor Total-					7,091.00	
00578 DROLET, KATHLEEN						
0373	22974	09	SENIOR VOLUNTEER PROGRAM	2022		
SENIOR VOLUNTEER PROGRAM	E 33-01-99-97				45.00	0.00
OVERLAY / OVERLAY - EXPENSE / MISC						
Vendor Total-					45.00	
00139 FIRE TECH & SAFETY						
0373	22975	09	SCBA REPAIRS	206225		
SCBA REPAIRS	E 05-05-35-01				133.46	0.00
PUBLIC SAFTY / FD/ RSC DEPT - REPAIRS / EQUIPMENT						
Invoice Total-					133.46	
0373	22975	09	STARTER HOSE	206861		
STARTER HOSE	E 05-05-40-04				170.00	0.00
PUBLIC SAFTY / FD/ RSC DEPT - PURCHASES / EQUIPMENT						
Invoice Total-					170.00	
0373	22975	09	CHROME CAP ENGINE 61	206860		
CHROME CAP ENGINE 61	E 05-05-40-04				106.96	0.00
PUBLIC SAFTY / FD/ RSC DEPT - PURCHASES / EQUIPMENT						
Invoice Total-					106.96	
Vendor Total-					410.42	

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
00145 GAGNE & SON						
0373	22976	09	DRAIN	453190		
DRAIN			E 10-01-30-04		370.90	0.00
			PUBLIC WORKS / ROADS-GM - SUPPLIES / OPERATING			
			Vendor Total-		370.90	
00000 GALE/CENGAGE LEARNING						
0373	22977	09	LARGE PRINT BOOKS	78289772		
LARGE PRINT BOOKS			E 30-01-30-09		49.38	0.00
			LIBRARY / LIBRARY - SUPPLIES / BOOKS			
			Vendor Total-		49.38	
00288 GALE/CENGAGE LEARNING						
0373	22978	09	BOOKS AND PERIODICALS	78036677		
BOOKS AND PERIODICALS			E 30-01-30-09		50.03	0.00
			LIBRARY / LIBRARY - SUPPLIES / BOOKS			
			Vendor Total-		50.03	
00744 GREENWALD, RICHARD						
0373	22979	09	HEALTH INSURANCE REIMBURS	JAN-APR 2022		
HEALTH INSURANCE REIMBURS			E 01-20-10-13		400.00	0.00
			GEN'L GOV. / CODE ENFORCE - PERSONNEL / BENEFITS			
			Invoice Total-		400.00	
0373	22979	09	MILEAGE REIMBURSEMENT 87	8/2-8/11/2022		
MILRSGE REIMBURSEMENT 87			E 01-20-20-02		38.28	0.00
			GEN'L GOV. / CODE ENFORCE - SERVICES / TRANSPORTATI			
			Invoice Total-		38.28	
			Vendor Total-		438.28	
00766 GREGORY BROWN						
0373	22980	09	COMMUNITY READ PROGRAM			
COMMUNITY READ PROGRAM			G 2-547-00		250.00	0.00
			SPEC REVENUE / LABUN ESTATE			
			Vendor Total-		250.00	
00434 GROUP DYNAMIC, INC.						
0373	22981	09	MONTHLY HRA JULY 2022	L2207		
MONTHLY HRA JULY 2022			E 23-10-99-99		28.00	0.00
			INSURANCE / HRA ADMIN - EXPENSE / EXPENSE			
			Invoice Total-		28.00	
0373	22981	09	MONTHLY HRA SEPTEMBER	L2209		
MONTHLY HRA SEPTEMBER			E 23-10-99-99		20.00	0.00
			INSURANCE / HRA ADMIN - EXPENSE / EXPENSE			
			Invoice Total-		20.00	
			Vendor Total-		48.00	
00009 HAMMOND LUMBER COMPANY						
0373	22982	09	DALTON BULB, EQUIPMENT	5807770		
DALTON LIGHT BULB			E 13-11-35-08		13.99	0.00
			FACILITIES / DALTON - REPAIRS / BUILDING			
BATTERY, SANDING DISC			E 13-01-30-04		188.99	0.00
			FACILITIES / GENERAL - SUPPLIES / OPERATING			
			Invoice Total-		202.98	
0373	22982	09	NBCC DECKING, EQUIPMENT	5813445		
NBCC DECKING			E 13-03-35-08		64.95	0.00
			FACILITIES / NBCC - REPAIRS / BUILDING			
2 BATTERIES			E 13-01-30-04		339.87	0.00
			FACILITIES / GENERAL - SUPPLIES / OPERATING			
			Invoice Total-		404.82	

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
0373	22982	09	TS NEW OFFICE	32821250		
TS NEW OFFICE	E 15-05-31-01				110.94	0.00
	SOLID WASTE / WASTE - SPECIAL / EVENTS					
			Invoice Total-		110.94	
0373	22982	09	GARAGE ADDITION DOORS	5846000		
GARAGE ADDITION DOORS	G 3-601-00				9,269.94	0.00
	CAPITAL PROJ / MAINT. GARAG					
			Invoice Total-		9,269.94	
0373	22982	09	GALVANIZED SPIKES	5846901		
GALVANIZED SPIKES	E 12-01-30-04				71.70	0.00
	CEMETERY / CEMETERY - SUPPLIES / OPERATING					
			Invoice Total-		71.70	
0373	22982	09	MASONRY BRUSH	5800133		
MASONRY BRUSH	E 05-05-30-04				19.98	0.00
	PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / OPERATING					
			Invoice Total-		19.98	
			Vendor Total-		10,080.36	
00267 IRVING OIL CORPORATION						
0373	22983	09	FACILITY FUEL	34612550		
FACILITY FUEL	E 13-01-30-02				559.41	0.00
	FACILITIES / GENERAL - SUPPLIES / FUEL					
			Invoice Total-		559.41	
0373	22983	09	FIRE/RESCUE FUEL	34612546		
FIRE/RESCUE FUEL	E 05-05-30-02				203.64	0.00
	PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / FUEL					
			Invoice Total-		203.64	
0373	22983	09	CEMETERY FUEL	34612548		
CEMETERY FUEL	E 12-01-30-02				9.86	0.00
	CEMETERY / CEMETERY - SUPPLIES / FUEL					
			Invoice Total-		9.86	
0373	22983	09	FACILITY FUEL	34655358		
FACILITY FUEL	E 13-01-30-02				116.21	0.00
	FACILITIES / GENERAL - SUPPLIES / FUEL					
			Invoice Total-		116.21	
			Vendor Total-		889.12	
00550 KYOCERA						
0373	22984	09	COPIER CONTRACT	55L2249865		
COPIER CONTRACT	E 01-10-20-14				613.14	0.00
	GEN'L GOV. / ADMIN - SERVICES / COPIER					
			Vendor Total-		613.14	
00296 LIFESAVERS, INC						
0373	22985	09	AED PADS	224058		
AED PADS	E 05-05-30-07				112.59	0.00
	PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / EMS					
			Vendor Total-		112.59	
00727 MAID4U						
0373	22986	09	CFAS CLEANING	AUGUST 2022		
CFAS CLEANING	E 13-02-20-09				1,775.00	0.00
	FACILITIES / CFAS - SERVICES / CLEANING					
			Invoice Total-		1,775.00	
0373	22986	09	FIRE HOUSE CLEANING	AUGUST 2022		
FIRE HOUSE CLEANING	E 13-06-20-09				500.00	0.00
	FACILITIES / FD:LAKES - SERVICES / CLEANING					

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description			Account	Proj		
Invoice Total-					500.00	
0373	22986	09	NBCC CLEANING			
NBCC CLEANING			E 13-03-20-09		500.00	0.00
			FACILITIES / NBCC - SERVICES / CLEANING			
Invoice Total-					500.00	
0373	22986	09	TOWN OFFICE CLEANING			
TOWN OFFICE CLEANING			E 13-14-20-09		875.00	0.00
			FACILITIES / TOWN OFFICE - SERVICES / CLEANING			
Invoice Total-					875.00	
Vendor Total-					3,650.00	
00001 MAINE MUNICIPAL						
0373	22987	09	BENEFITS			
DENTAL INSURANCE			G 1-226-00		244.79	0.00
			GEN'L FUND / DENTAL INS			
LIFE INSURANCE			G 1-229-00		296.01	0.00
			GEN'L FUND / LIFE INS			
VISION INSURANCE			G 1-231-00		5.58	0.00
			GEN'L FUND / VISION INS			
HEALTH INSURANCE:ADMIN			E 01-10-10-13		1,864.42	0.00
			GEN'L GOV. / ADMIN - PERSONNEL / BENEFITS			
HEALTH INSURANCE:FACILITY			E 13-01-10-13		967.42	0.00
			FACILITIES / GENERAL - PERSONNEL / BENEFITS			
HEALTH INSURANCE			G 1-225-00		2,057.97	0.00
			GEN'L FUND / HEALTH INS.			
HEALTH INSURANCE:REC			E 25-30-10-13		932.21	0.00
			RECREATION / REC PROGRAMS - PERSONNEL / BENEFITS			
HEALTH INSURANCE:FD			E 05-05-10-13		1,864.42	0.00
			PUBLIC SAFTY / FD/ RSC DEPT - PERSONNEL / BENEFITS			
HEALTH INSURANCE:LIBRARY			E 30-01-10-13		932.21	0.00
			LIBRARY / LIBRARY - PERSONNEL / BENEFITS			
HEALTH INSURANCE:TS			E 15-05-10-13		926.63	0.00
			SOLID WASTE / WASTE - PERSONNEL / BENEFITS			
Vendor Total-					10,091.66	
00161 MAINE PAPER SOLUTIONS LLC						
0373	22988	09	TOILET PAPER, PAPER TOWEL	517139		
TOILET PAPER, PAPER TOWEL			E 01-10-30-04		121.00	0.00
			GEN'L GOV. / ADMIN - SUPPLIES / OPERATING			
Invoice Total-					121.00	
0373	22988	09	PAPER TOWELS, TOILET PAPE	517148		
PAPER TOWELS, TOILET PAPE			E 01-10-30-04		94.35	0.00
			GEN'L GOV. / ADMIN - SUPPLIES / OPERATING			
Invoice Total-					94.35	
Vendor Total-					215.35	
00054 MAINE SCALE LLC						
0373	22989	09	TS SCALES	6500		
TS SCALES			E 15-05-35-20		743.50	0.00
			SOLID WASTE / WASTE - REPAIRS / SCALES			
Vendor Total-					743.50	
00582 MAINE TECHNOLOGY GROUP						
0373	22990	09	SEPTEMBER IT SERVICES	29591		
SEPTEMBER IT SERVICES			E 01-10-15-03		1,605.77	0.00
			GEN'L GOV. / ADMIN - PROFESSIONAL / IT SUPPORT			
Vendor Total-					1,605.77	
06742 MB TRACTOR & EQUIPMENT						
0373	22991	09	WALKER MOWER REPAIR	04474		

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
WALKER MOWER REPAIR	E 12-01-35-01				251.75	0.00
CEMETERY / CEMETERY - REPAIRS / EQUIPMENT						
	Vendor Total-				251.75	
00256 MODERN PEST SERVICES						
0373	22992	09		5441906		
CFAS PEST CONTROL	E 13-02-20-12				83.00	0.00
FACILITIES / CFAS - SERVICES / PEST CONTROL						
	Invoice Total-				83.00	
0373	22992	09	NBCC PEST CONTROL	5441905		
NBCC PEST CONTROL	E 13-03-20-12				66.00	0.00
FACILITIES / NBCC - SERVICES / PEST CONTROL						
	Invoice Total-				66.00	
	Vendor Total-				149.00	
00143 NORTH COAST SERVICES LLC						
0373	22993	09	WASTE REMOVAL	38826		
WASTE REMOVAL	E 15-05-20-13				118.18	0.00
SOLID WASTE / WASTE - SERVICES / DISPOSAL						
	Invoice Total-				118.18	
0373	22993	09	WASTE REMOVAL	38827		
WASTE REMOVAL	E 15-05-20-13				51.66	0.00
SOLID WASTE / WASTE - SERVICES / DISPOSAL						
	Invoice Total-				51.66	
	Vendor Total-				169.84	
00182 PIKE INDUSTRIES, INC.						
0373	22994	09	COLD PATCH	1195718		
COLD PATCH	E 10-01-30-04				145.86	0.00
PUBLIC WORKS / ROADS-GM - SUPPLIES / OPERATING						
	Vendor Total-				145.86	
00676 PINE TREE WASTE						
0373	22995	09	TOILETS	1160334		
DEPOT FD	E 13-07-20-06				130.00	0.00
FACILITIES / FD:DEPOT - SERVICES / RENTALS						
LONG POND BEACH	E 13-10-20-06				130.00	0.00
FACILITIES / PARKS - SERVICES / RENTALS						
NBFD	E 13-08-20-06				130.00	0.00
FACILITIES / FD:NB - SERVICES / RENTALS						
PENINSULA PARK	E 13-10-20-06				130.00	0.00
FACILITIES / PARKS - SERVICES / RENTALS						
NBCC	E 13-03-20-06				130.00	0.00
FACILITIES / NBCC - SERVICES / RENTALS						
	Invoice Total-				650.00	
0373	22995	09	TOILETS	116335		
CEMTERY	E 12-01-20-06				130.00	0.00
CEMTERY / CEMTERY - SERVICES / RENTALS						
GARAGE	E 13-04-20-06				130.00	0.00
FACILITIES / GARAGE - SERVICES / RENTALS						
VILLAGE GREEN	E 13-10-20-06				130.00	0.00
FACILITIES / PARKS - SERVICES / RENTALS						
	Invoice Total-				390.00	
	Vendor Total-				1,040.00	
00040 POWER EQUIPMENT PLUS						
0373	22996	09	CHAPS	99224500		
CHAPS	E 05-05-40-04				257.98	0.00
PUBLIC SAFTY / FD/ RSC DEPT - PURCHASES / EQUIPMENT						

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
Invoice Total-					257.98	
0373	22996	09	REPAIR TO PUMP	990030036		
REPAIR TO PUMP	E 05-05-35-01				380.36	0.00
			PUBLIC SAFTY / FD/ RSC DEPT - REPAIRS / EQUIPMENT			
Invoice Total-					380.36	
Vendor Total-					638.34	
00762 R&R AUTO REPAIR						
0373	22997	09	ONE TON INSPECTION/REPAIR	4734		
ONE TON INSPECTION/REPAIR	E 13-01-35-03				283.85	0.00
			FACILITIES / GENERAL - REPAIRS / FM ONE-TON			
Invoice Total-					283.85	
0373	22997	09	3/4 TON INSPECTION/REPAIR	4731		
3/4 TON INSPECTION/REPAIR	E 13-01-35-02				1,638.07	0.00
			FACILITIES / GENERAL - REPAIRS / FM TRUCK			
Invoice Total-					1,638.07	
Vendor Total-					1,921.92	
00003 REGISTRY OF DEEDS						
0373	22998	09	5 LIEN DISCHARGES			
5 LIEN DISCHARGES	E 01-10-47-01				95.00	0.00
			GEN'L GOV. / ADMIN - FEES / DISCHARGE			
Vendor Total-					95.00	
00385 RJD APPRAISAL						
0373	22999	09	SEPT ASSESSING SERVICES	2022		
SEPT ASSESSING SERVICES	E 01-10-15-04				2,208.33	0.00
			GEN'L GOV. / ADMIN - PROFESSIONAL / ASSESSING			
Vendor Total-					2,208.33	
00034 RSU # 18						
0373	23000	09	INSTALLMENT-			
RSU # 18 INSTALLMENT	E 31-01-99-99				556,617.68	0.00
			SCHOOL / RSU 18 - EXPENSE / EXPENSE			
Vendor Total-					556,617.68	
00478 SEACOAST SECURITY, INC						
0373	23001	09	CFAS PANEL REPAIRS	794031		
CFAS PANEL REPAIRS	E 13-02-20-10				143.75	0.00
			FACILITIES / CFAS - SERVICES / SECURITY			
Vendor Total-					143.75	
00241 SKOWHEGAN SAVINGS BANK						
0373	23002	09	DUPLICATE PAYMENT	8/29/2022		
DUPLICATE PAYMENT	R 01-57				4,532.28	0.00
			GEN'L GOV. - OVER/SHORT			
Vendor Total-					4,532.28	
00763 SPARKS ARK						
0373	23003	09	LIVE ANIMAL PRESENTATION	8/9/2022		
LIVE ANIMAL PRESENTATION	E 30-01-31-01				225.00	0.00
			LIBRARY / LIBRARY - SPECIAL / EVENTS			
Vendor Total-					225.00	
00612 SPECTRUM ENTERPRISE						
0373	23004	09	SPECTRUM BILL	144009001080722		
LAKES FD	E 05-05-20-01				177.97	0.00
			PUBLIC SAFTY / FD/ RSC DEPT - SERVICES / COMMUNICATIO			
TRANSFER STATION	E 15-05-20-01				129.98	0.00
			SOLID WASTE / WASTE - SERVICES / COMMUNICATIO			

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Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description			Account	Proj		
TOWN OFFICE			E 01-10-20-01		110.04	0.00
CFAS			GEN'L GOV. / ADMIN - SERVICES / COMMUNICATIO		169.98	0.00
LIBRARY			E 25-30-20-01		88.32	0.00
DEPOT FD			RECREATION / REC PROGRAMS - SERVICES / COMMUNICATIO		49.99	0.00
			E 30-01-20-01			
			LIBRARY / LIBRARY - SERVICES / COMMUNICATIO			
			E 05-05-20-01			
			PUBLIC SAFTY / FD/ RSC DEPT - SERVICES / COMMUNICATIO			
Vendor Total-					726.28	
00424 STEVENS, JASON						
0373	23005	09	ROAD REPAIRS	7/31/2022		
1 TON 18.5HRS			E 10-01-20-06		1,186.96	0.00
EXCAVATOR 9HRS			PUBLIC WORKS / ROADS-GM - SERVICES / RENTALS		1,364.40	0.00
MINI EXCAVATOR 18.5HRS			E 10-01-20-06		2,096.79	0.00
18YD TRUCK 9HRS			PUBLIC WORKS / ROADS-GM - SERVICES / RENTALS		846.63	0.00
			E 10-01-20-06			
			PUBLIC WORKS / ROADS-GM - SERVICES / RENTALS			
Invoice Total-					5,494.78	
0373	23005	09	ROAD REPAIRS	8/21/2022		
EXCAVATOR 16HRS			E 10-01-20-06		1,813.44	0.00
ONE TON 10.5HRS			PUBLIC WORKS / ROADS-GM - SERVICES / RENTALS		673.68	0.00
RIP RAP 12YDS			E 10-01-20-06		240.00	0.00
			PUBLIC WORKS / ROADS-GM - SERVICES / RENTALS			
			E 10-01-30-04			
			PUBLIC WORKS / ROADS-GM - SUPPLIES / OPERATING			
Invoice Total-					2,727.12	
0373	23005	09	COLD PATCH, DITCH, DRAIN	8/28/2022		
1 TON 29HRS			E 10-01-20-06		1,860.64	0.00
LABOR 16HRS			PUBLIC WORKS / ROADS-GM - SERVICES / RENTALS		316.64	0.00
MINI EXCAVATOR 24HRS			E 10-01-20-07		2,720.16	0.00
HAY 4 BALES			PUBLIC WORKS / ROADS-GM - SERVICES / CONTRACTED		24.00	0.00
RIP RAP 10			E 10-01-30-04		200.00	0.00
STONE 20YDS			PUBLIC WORKS / ROADS-GM - SUPPLIES / OPERATING		500.00	0.00
			E 10-01-30-04			
			PUBLIC WORKS / ROADS-GM - SUPPLIES / OPERATING			
Invoice Total-					5,621.44	
Vendor Total-					13,843.34	
00048 TREASURER, STATE OF MAINE						
0373	23006	09	PLUMBING PERMITS			
PLUMBING PERMITS			G 1-211-00		312.50	0.00
			GEN'L FUND / PLUMB. PERM.			
Vendor Total-					312.50	
00063 TREASURER, STATE OF MAINE						
0373	23007	09	FILE CABINET	158082		
FILE CABINET			E 01-10-30-04		10.00	0.00
			GEN'L GOV. / ADMIN - SUPPLIES / OPERATING			
Vendor Total-					10.00	
00764 TREASURER, STATE OF MAINE						
0373	23008	09	FD DOL FINE	1592024		
FD DOL FINE			E 13-06-20-07		350.00	0.00

A / P Warrant

Warrant 100

Jrnl	Check	Month	Invoice Description	Reference	Amount	Encumbrance
Description	Account	Proj				
FACILITIES / FD:LAKES - SERVICES / CONTRACTED						
Invoice Total-					350.00	
0373	23008	09	FACILITES DOL FINE	1592036		
FACILITES DOL FINE	E 13-01-20-07				210.00	0.00
FACILITIES / GENERAL - SERVICES / CONTRACTED						
Invoice Total-					210.00	
Vendor Total-					560.00	
00567 TRI POND VARIETY						
0373	23009	09	RESCUE FUEL			
RESCUE FUEL	E 05-05-30-02				59.36	0.00
PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / FUEL						
Vendor Total-					59.36	
00013 WASTE MANAGEMENT OF						
0373	23010	09	CFAS DUMPSTER	2056694-2080-9		
CFAS DUMPSTER	E 25-30-20-06				92.74	0.00
RECREATION / REC PROGRAMS - SERVICES / RENTALS						
Vendor Total-					92.74	
00369 WB MASON CO, INC						
0373	23011	09	CFAS PAPER	231742202		
CFAS PAPER	E 30-01-30-03				65.99	0.00
LIBRARY / LIBRARY - SUPPLIES / OFFICE						
Invoice Total-					65.99	
0373	23011	09	A-Z INDEX	232190993		
A-Z INDEX	E 01-10-30-03				15.95	0.00
GEN'L GOV. / ADMIN - SUPPLIES / OFFICE						
Invoice Total-					15.95	
Vendor Total-					81.94	
00421 YANKEE COMMUNICATIONS						
0373	23012	09	BATTERY	0256		
BATTERY	E 05-05-30-04				75.00	0.00
PUBLIC SAFTY / FD/ RSC DEPT - SUPPLIES / OPERATING						
Vendor Total-					75.00	
Prepaid Total-					0.00	
Current Total-					630,103.84	
EFT Total-					0.00	
Warrant Total-					630,103.84	

THIS IS TO CERTIFY THAT THERE IS DUE AND CHARGEABLE TO THE APPROPRIATIONS LISTED ABOVE THE SUM SET AGAINST EACH NAME AND YOU ARE DIRECTED TO PAY UNTO THE PARTIES NAMED IN THIS SCHEDULE.

- MELANIE JEWELL, SELECTPERSON CHAIR _____
- RICHARD W. DAMREN, JR., SELECTPERSON _____
- DANIEL NEWMAN, SELECTPERSON _____
- BARBARA ALLEN, V. CHAIR _____
- CAROL JOHNSON, SELECTPERSON _____
- MARY J. VOGEL, INTERIM TOWN MANAGER _____